

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.	
SALES OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Southland Royalty Company

Address

21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Approval to flare casinghead gas from
this well must be obtained from the
BUREAU OF LAND MANAGEMENT (BLM)If change of ownership give name and address of previous owner —
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	West Corbin Federal	Well No.	9	Pool Name, including Formation	South Corbin (Wolfcamp)	Kind of Lease	State, Federal or Fee Federal LC-069420	
Location	Unit Letter M	660	Feet From The	West	Line and	660	Feet From The	South
Line of Section	8	Township	18S	Range	33E	Lea		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co.	P.O. Box 60028, San Angelo, Tx 76906
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Co. EFFECTIVE: February 1, 1992 GPM Gas Corporation	1001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
M 8 18S 33E	No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas well	New well	Re-drill	Deepen	Plug back	Side track	Other
XX	XX							
Date Spudded	1-27-88	Date Compl. ready to Prod.	4-1-88	Total Depth	11,457'	F.B.T.D.	11,365'	
Elevations (DF, RAB, RF, GR, etc.)	3885' GR	Name of Producing Formation	Wolfcamp	Top Oil/Gas Key	11,164'	Tubing Depth	11,326'	
Perforations	11,164-11,270'					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	348'	350 sx.
12 1/4"	8 5/8"	2905'	550 sx.
7 7/8"	5 1/2"	11,449'	3130 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be a flow recovery of total volume of fluid oil and must be equal to or exceed allowable for this depth or be for full 14 hours)

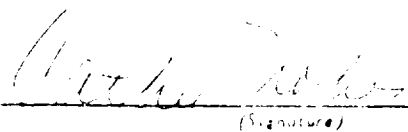
Date First New Oil Flow To Tanks	4-8-88	Date of Test	4-14-88	Producing Method (flow, pump, gas lift, etc.)	Pump
Length of Test	24 hrs	Tubing Pressure	—	Casing Pressure	—
Actual Prod. During Test	39 BO	Oil-Bbls.	39	Water-Bbls.	10
				Gas-MCF	30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back fl.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Operations Tech III

4/19/88

OIL CONSERVATION DIVISION

APPROVED **APR 21 1988**BY **Paul Kautz**TITLE **Geologist**

This form is to be filed in compliance with RULE 10.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 11.1.

All editions of this form must be filled out completely for all able on the well and returned to the BLM.

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