

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-30204
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
Section 31	
8. Well No.	322
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator OXY PERMIAN LTD	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter G : 2480 Feet From The NORTH Line and 1509 Feet From The EAST Line Section 31 Township 18S Range 38E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3638' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Add perfs to Upper San Andres <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. Pull injection equipment.
2. Replace tbq spool for CO2 service.
3. Perforate the San Andres zone (4190' - 4200'), (4216'-22'), (4235' to 41').
4. Stimulate San Andres perfs w/1260 g 15% HES PAD acid.
5. RIH w/5.5" Guiberson UNI VI pkr and set @4050'.
6. 131 jts 2-7/8" Duoline tbq. Bottom of tbq @4050'.
7. Circ csg w/pkr fluid. Test csg to 530 psi for 30 min and chart for the NMOCD.

Well returned to injection 02-28-2003

Rig up Date: 02/24/2003

Rig Down Date: 02/28/2003

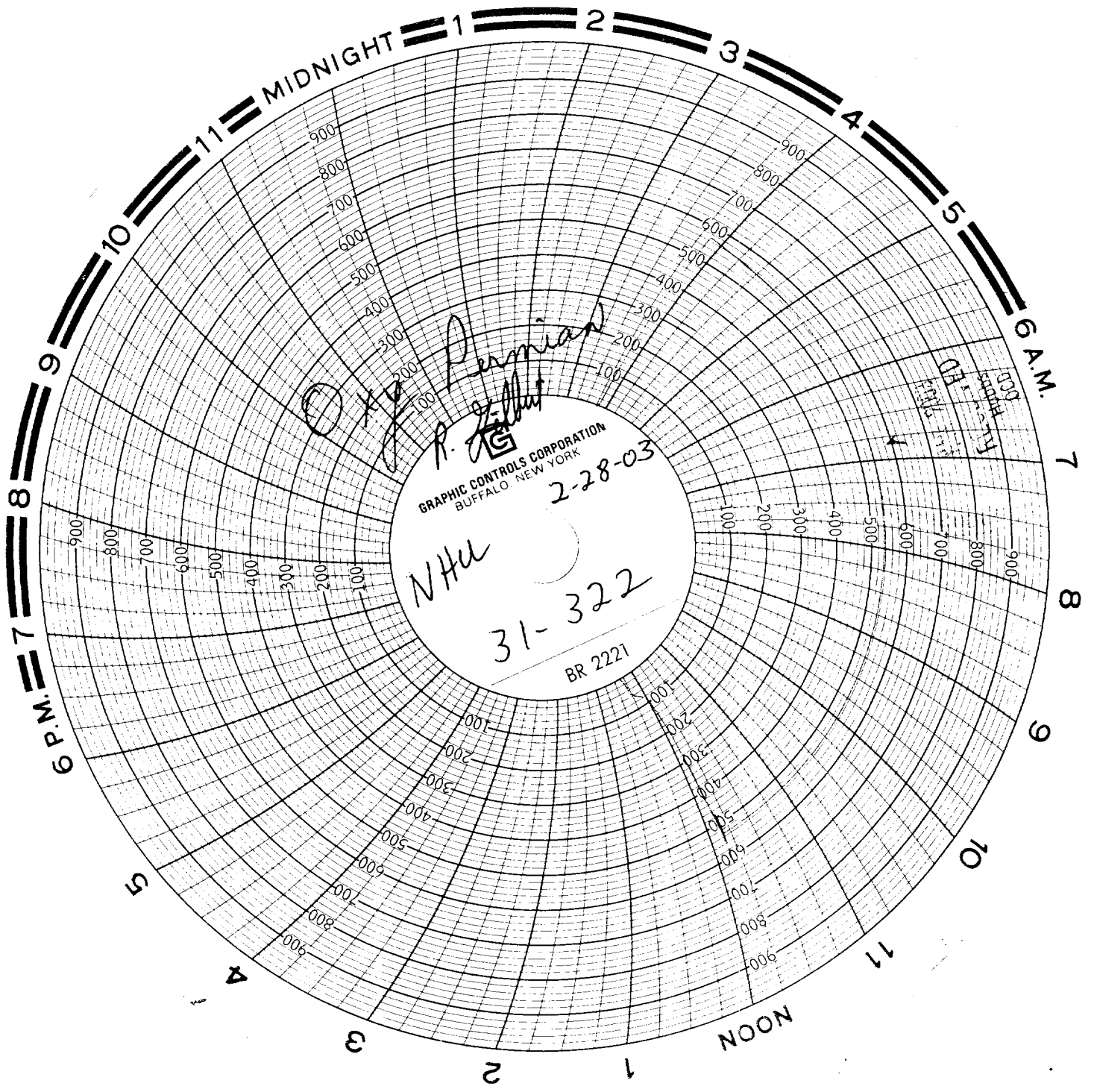
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 03/03/2003
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use) ORIGINAL SIGNED BY

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 06 2003
CONDITIONS OF APPROVAL IF ANY:

J
S
C



Oxy Permian
R. J. Hall

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

2-28-03

NHU

31-322

BR 2221

2-28-03

OXY

NH4 31-322

96 MIN. CLOCK

1000# SRRING

CAL. 1-6-03

L-36

MACIASKEY -
Keith *Quigley*