

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM63368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dundurant Tract

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

West Tonto-Yates - SR

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13, 19S, 32E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP EN ☐

PLUG BACK ☐

DIFF. RESER. ☐

Other

2. NAME OF OPERATOR

Hopper-Barnett, Inc.

3. ADDRESS OF OPERATOR

P.O. box 1706, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FWL & 2310 FNL Sec. 13, 19S, 32E

At top prod. interval reported below

Same

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Lea

13. STATE

NM

15. DATE SPUNDED

1-28-88

16. DATE T.D. REACHED

2-3-88

17. DATE COMPL. (Ready to prod.)

2-25-88

18. ELEVATIONS (DF, RKR, RT, GR, ETC.)*

K.B. 3633.2

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3308

21. PLUG. BACK T.D., MD & TVD

3284

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

3159-64 Yates Formation

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL-DSN, DLL-MG., MSL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	400'	12 1/4"	350 SKS CLC	
5 1/2	14 & 15.50#	3305	7 7/8	90SKS Poz A, 90 SKS CLC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3150	None

31. PERFORATION RECORD (Interval, size and number)

3251-67 .41 - 5 shots

3207-14 .41 - 6 shots

3159-63 .41 - 8 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3251-67	500 gals 15% NEFE
3207-14	500 gals 15% NEFE
3159-63	500 gals 15% NEFE
3159-63	2,200 gals 7 1/2% NEFE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-25-88		Pumping 12' x 2' x 1½" RWBC				Pumping	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-30	24		→	32	8	0	250
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	50#s	→	32	8	0	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Roy Hopper

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Roy Hopper

TITLE

President

DATE 3-11-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3110	3228	SS LT GY OFF WH F VF GR FRIA SFT SB ANG MW SRT ANH Y CMT.	Basalt	1400'	Same
Seven-Rivers	3228	3280	DOL OFF WH BF SM LT ORG F VF XLN HD FRM ANHYD IP SM ANHY INC.	Yates	3110	Same
				S-R	3228	Same

2015-11-10
10:15 AM
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