

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

API #30-025-30258

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

CIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
SHELL WESTERN E&P INC.
Address of Operator
P. O. BOX 576, HOUSTON, TEXAS 77001
Location of Well
UNIT LETTER C 639 FEET FROM THE NORTH LINE AND 1885 FEET FROM
THE WEST LINE, SECTION 32 TOWNSHIP 18S RANGE 38E NMPM.

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT
8. Form or Lease Name
SECTION 32
9. Well No.
212
10. Field and Pool, or Wholen
HOBBS (G/SA)

11. Elevation (Show whether DF, RT, GR, etc.)
3636' GR
12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ WILL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING DEFS. ☐ CASING TEST AND CEMENT JOB ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-5/8"
CASING DETAIL : RAN 33 JTS. (1406.65') 32.3# H-40 STC CSG. +
2 JTS. (80.61') 36# K-55 STC CSG. ---SHOE SET @ 1504' ---F.C. @ 1465'
CENT @ 1493', 1334', 1171', 997', 822', 649', 479', 308', & 137'
CEMENT DETAIL : PUMPED IN 50 BBLE FRESH WATER AHEAD, THEN
400 SX. CLASS C + 4% GEL + 2% CaCl (MIXED 13.5 PPG & 1.72 YIELD)
+ 250 SX. CLASS C + 2% CaCl (MIXED 14.8 PPG & 1.32 YIELD)
DISPLACED W/115 BBL BRINE & BUMPED PLUG @ 8:10 P.M. 3/30/88
FLOAT HELD--HAD FULL CIRC. ON JOB.--CIRC'D. 49 BBL. (160 SX.) CMT.
TOTAL WOC TIME THIS DATE = 9 HRS.
PRESSURE TEST BOPE -- TESTED RAMS, CHOKE MANIFOLD, CHOKE LINES,
KILL LINES, KELLY VALVES, & MUD LINES @ 3000 PSI--HYDRIL @ 1500 PSI
CASING TESTED FOR 30 MIN. @ 1000 PSI -- ALL TESTED GOOD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 4-01-88
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
APR 5 1988