

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30262

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-4087

7. Lease Name or Unit Agreement Name

STATE "16"

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

SOUTHLAND ROYALTY COMPANY *Meridian oil Inc*

8. Well No.

2

3. Address of Operator

P.O. BOX 51810 MIDLAND, TEXAS 79710-1810

9. Pool name or Wildcat

SOUTH CORBIN WOLFCAMP

4. Well Location

Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 16

Township 18S

Range 33E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3874' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: PUMP ACID THRU PCT TO CLEAN PERES ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PULLING UNIT. ND PUMPING TEE. POH WITH ROD STRING AND PUMP. KILL WELL WITH 2% KCL WATER CONTAINING 2 gpt OF TFA-380B (SURFACTANT) FROM DOWELL. ND WELLHEAD. NU BOP. RELEASE TAC AND POH WITH PRODUCTION TUBING

2. RIH WITH PCT AND 2 7/8" TUBING TO THE TOP SET OF PERFS AT 10876' to 10948'. NU BIW STRIPPER HEAD AND ENOUGH CHICKSANS AND STEEL LINE NECESSARY FOR TOOL MOVEMENT ACROSS THE PERFORATED INTERVAL.

3. MIRU STIMULATION COMPANY. NU SURFACE LINES AND TEST TO 4500 PSI. MONITOR THE 2 7/8" x 5 1/2" ANNULUS. PUMP THE FOLLOWING OVLUMES OF PENTOL 250 (15% NEFe HCL ACID) ACROSS THE VARIOUS PERFORATION INTERVALS:

10876 - 10948	2100 gals
11192 - 11256	1900 gals
11400 - 11434	1000 gals

CONT. ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Williams

TITLE

PRODUCTION ASST.

DATE

4/21/93

TYPE OR PRINT NAME

Donna Williams

TELEPHONE NO.

688-6943

(This space for State Use)

Paul Garcia
Geologist

APPROVED BY

TITLE

DATE

APR 26 1993

CONDITIONS OF APPROVAL, IF ANY:

STATE 16 # 2
SOUTH CORBIN WOLFCAMP
CONT.

RECIPROCATATE THE PCT ACORSS THE PERFORATIONS WHILE PUMPING. FLUSH WITH 2% KCL WATER CONTAINING 2 GPT OF TFA-380B OR ACID ENGINEERING'S EQUIVALENT.

POH WITH TUBING. RDMO STIMULATION COMPANY.

4. RIH WITH SN, TUBING ANCHOR, AND 2 7/8" TUBING. SET ANCHOR AT PREVIOUSLY SET DEPTH ND BOP. NU WELLHEAD. RIH WITH PUMP AND RODS. SPACE OTU PUMP AND CONNECT TO PUMPING UNIT. RDMO PULLING UNIT.

5. CONNECT TO SURFACE FACILITIES AND BEGIN PUMPING.