Separate Forms C-104 must be filed for each pool in multiple consisted walls.

υ	17411	CON	MEAA	MICVICA
NERGY	ANO	MIN	ENALS	DEPARTMENT

## OIL CONSERVATION DIVISION tistninution P. O. BOX 2088 #AHTA F# FILE U.S.U.S. SANTA FE, NEW MEXICO 87501 LAND OFFICE

Form C-104 Revised 10-1-78

REQUEST FOR ALLOWABLE

OPTRATION	N OAL		AUTHORIZAT	ION TO TRANS	ND		IRAL GAS			
Operator	FFICE		,	<del></del>					<del></del>	
SHELL: WE	STERN E	&P INC.							•	
1	576, н	OUSTON,	TEXAS 77001	(WCK 4435)			•			
Reason(s) for New Well			ı)	-	<del></del>	Other (Please	e explain)			
Recompletion			Change in Trans	POILER OL:	·					
Change in Ow	rner ship		Casinghead Gas	Conde	nsale 🗌					
If change of and address	•	••				***************************************				
I. DESCRIPTI	ON OF W	ELL AND								
N. HOBBS	(G/SA)	UNIT SE	1 1	Name, Including F IBS (GRAYBUF		ANDRES)	Kind of Leas State, Federa		Lease No	
Unit Lette	В.	:50.	Feet From The	NORTH LIF	ne and 2	2370	Feet From	The EAST		
Line of Sec	ciion 32	2 т.	enship 185	Range	38E	, ММРМ	r	LEA	County	
1. DESIGNATI			TER OF OIL AND		S	·C		ved copy of this form is		
SHELL PI	PE LINE	CORP.	_		1			TEXAS 79701	to be sent)	
Name of Author	orlzed Trans	IDAL CAC	GPM Gas Corp	Dry Cas	Address (	Give address s	o which approx	ved conviol this form is	io be sentj	
Il well produc	es oil or liq		Unit Sec.	Twp. Rge.		tually connecte				
If this produc	<del>-</del>	mingled wi	K 32.	18S   38E	give comp	YES	number:	4-27-88		
COMPLETION	ON DATA	······································	Oll Well		Now Well	Workovet	Deepen	Plug Back   Same Res	s'v. Dill. Res'	
	e Type of	Completio	X		X		!	1		
Date Spudded	07-88		Date Compl. Ready to		Total Des	4350'		4300'		
Elevations (D)		. GR. etc.j	Name of Producing F	ormation	Top Oil/O	Gas Pay		Tubing Depth	<del></del>	
Perforations	39' GR		J SAN A	NDRES	4120'			4080 Depth Casing Shoe		
41:	20' - 42	29'						4346 '		
	IOLE SIZE		TUBING A TU	G, CASING, AND	CEMENT	ING RECOR		54575.051		
<del></del>	1000 3120	<del></del>	14" CONDUCTO			53'		SACKS CEN	IENI	
	2-1/4"		9-5/8" (32.3	3, 36#)		1510'		650		
	3-3/4"		7" (20#) 			4346'		1250		
'. TEST DATA	AND RE	QUEST FO	OR ALLOWABLE	(Test must be of able for this dej				and must be equal to or e	xceed top allo	
Date First Nev	VOII Run To	Tanks	Date of Test	<del></del> )	Producing Method (Flow, pump, gas lift, etc.)					
	-2 <b>7-88</b>		5-01-	-88	PUMP				· · · · · · · · · · · · · · · · · · ·	
Length of Test	HRS		Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. D	uring Test		Oil-Bble.		Water-Bbl	4.		Cas-MCF		
L		<del></del>	104		<u> </u>	563	·	92 .		
GAS WELL		•	Length of Test		Bbls. Con	denagte/MMCF		Cravity of Condensate		
								Granny or constant		
Testing Method	l (pitot, bac	k pr.)	Tubing Pressure (Shu	t-1n)	Costng Pre	essus (Shut-	in)	Choke Size		
. CERTIFICAT	re of co	MPLIANC	E					ON DIVISION	•	
I hereby certif	v that the	rules and re	gulations of the Oil	Conservation	APPRO	VED	<u>MAY 1 6</u>	1988	19	
Divisioa heve	been com	plied with	and that the information beat of my knowled	tion given	·BY	ORIGINA	A SIGNED D	V JEDAN ARTHUR		
					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
, 1	/ .	•	•			• form is to	to filed in c	ompliance with RULE	1104.	
W.F.N. KELLDORF					If t	his is a reque	at for allowe	ble for a newly drille	d or deepens	
	STAFF	PRODUCTI	ON ENGINEER	·	tosts in	ken on the w	ell in accord	ance with MULE 111.	•	
		(Titl			All sections of this form must be filled out completely for allow able on new and recompleted wells.					
5-11-88 (Date)				Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition						