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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Exploration Company

3. Address and Telephone No.

P. O. Box 1136, Roswell, New Mexico 88202-1136 PH: (505) 623-2733

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1,650' FNL & 1,980' FWL  
Sec. 26, T-18-S, R-33-E

5. Lease Designation and Serial No.

NM 57534

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Sun Federal Com. #1

9. API Well No.

30-025-30268

10. Field and Pool, or Exploratory Area

Corbin, South

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Estimated starting date: 11/6/92

1. Run & set CIBP at approx. 5,200' and dump 35' of cement on top of CIBP.
2. Perforate 4,547 - 4,558' at 2 SPF.
3. Displace acid; swab/flow to test.
4. Acidize with 1500 gal. acid; swab/flow to test.
5. Fracture treat perforations; swab/flow to test.
6. Run and set CIBP at 4,500' +/- and dump 35' of cement on top of CIBP, or if Penrose is productive but Queen is to be completed also, set RBP & dump sand on top of plug.
7. Perforate 4,290 - 4,320' at 2 SPF.
8. Acidize with 1500 gal. acid; swab/flow to test.
9. Fracture treat perforations; swab/flow to test.
10. Pull RBP if one was set.
11. Install surface equipment.
12. Run potential and BHP test(s) as directed.
13. Initiate production.

14. I hereby certify that the foregoing is true and correct

Signed

*Richard C. Gilliland*

Title

Richard C. Gilliland  
Petroleum Engineer

Date

11/3/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

11/24/92