

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM-57534

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Manzano Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2107/Roswell, NM 88202-2107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

F, 1650' FNL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun Federal Com

9. WELL NO.

1

10. FIELD AND TOOL, OR WILDCAT

South Corbin
Wildcat Morrow Bar

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 26, T18S, R33E

14. PERMIT NO.

30-025-30268

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

3825.4' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/25/89 Move in & rig up. Prep to reacidize.
7/26/89 Set packer @ 13,069'. Have on/off profile nipple @ 13,062'. Seating nipple @ 13,060'. Ran total of 416 jts 2-7/8" N-80 (13,059'). Set packer in 12 pts compression.
7/27/89 Rig up Halliburton & acidize with 4000 gal 7-1/2% acid & 150,000 standard cubic feet of nitrogen with 125 ball sealers. Average rate for fluid 2.4 BPM, average rate with nitrogen 3.8 BPM. Average pressure 7750#. ISIP 7700#, 5 min 5700#, 10 min 4800#, 15 min 4250#. Total load to recover 146 bbl. Started flow back @ 2:10 p.m. 3500#.

SEP 15 11 09 AM '89
CARL AREA
OFFICE

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Allison Higgins

TITLE Drilling Secretary

DATE August 1, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

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SEP 25 1980

OCD
HOBBS OFFICE