NERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA PE PLES NO. 01 CONTROLLED DISTRIBUTION SANTA PE PLE U.S.U.S. OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE											
1.	AND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FRONDATION OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
	HELL WESTERN E&P INC.											
	P.O. BOX 576, HOUSTON.	BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)										
Ì	Reason(s) for filing (Check proper box) Other (Please explain)											
ı	New Well X Change in Transporter of:											
	Recompletion Oil Dry Gas Condensate Condensate											
	If change of ownership give name and address of previous owner											
i	DESCRIPTION OF WELL AND	LEASE.		٠.								
	N. HOBBS (G/SA) UNIT SEC. 33 433 HOBBS (GRAYBURG/SAN ANDRES) State, Federal or Fee FFF											
Unit Letter I : 1847/1867 Feet From The SOUTH Line and 985/360 Feet From The EAST						J						
Į	Line of Section 33 T.	waship 185 Range	38Е , ммрм,		LEA	County						
1. j	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Tame of Authorized Transporter of CII (X) or Condensate Address (Give address to which approved copy of this form is to be sent)											
	SHELL PIPE LINE CORP.	P.O. BOX 1910, MIDLAND, TEXAS 79701										
-	Name of Authorized Transporter of Ca PHILLIPS 66 NATURAL GAS	Address (Cipe address to which 1992ed copy of this form is to be sent) 4001 PENBROOK, ODESSA, TEXAS 79762										
Ì	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas octually connected? When									
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA												
	Designate Type of Completic	on — (X) Oil Well Gas Well	New Well Workover D	eepen	Plug Back Same Res'v. Diff. Res'v							
İ	Date Spudded	Date Compl. Ready to Prod. 5-19-88 (COMPT)	pl. Ready to Ptod. P.B.T.D.									
-	4-16-88 Elevations (DF, RKB, RT, GR, etc.)	7-06-88 (RECOMP) Name of Producing Formation	4432' MD; 4352'	52' TVD 4384'		 						
	3631' GR	SAN ANDRES	4147'		4008'							
	4147' - 4290'		Depth Casing Shoe 44301									
-	TUBING, CASING, AND											
}	HOLE SIZE	14" CONDUCTOR	53'		SACKS CEMENT							
	12-1/4"	9-5/8" (32.3, 36#)	1639'		750							
F	8-3/4"	7" (20#)	4430'		1150							
'. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al oil. WELL, able for this depth or be for full 24 hours)												
Ī	Date First New Oll Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)										
-	7-06-88	7-17-88 Tubing Pressure	Casing Presents .		Choke Size							
	24 HRS											
	Actual Prod. During Test	196	Water-Bbls.		Gae - MCF 50							
•												
_	Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate							
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)		Choke Size	 						
				250.4474	OAL DUIGION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				EHVATI	DN DIVISION							
			APPROVED, 19									
			TITLE									
		-		mpliance with RULE								
	a.J. Decci	A. J. FORE	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a labulation of the deviation									
SUPERVISOR REG. & PERMITTING (Title) 7-20-88 (Date)			tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition									
							•		Separate Forms C-1	104 must	be filed for each poo	i in multipi