

CCW-Hobbs

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

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SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO

1. Type of Well
 Oil Well Gas Well Other JUSTIFICATION FOR TEMPORARY ABANDONMENT

2. Name of Operator
 Floyd Operating Company *3Tee Energy Corp*

3. Address and Telephone No.
 777 Walker, Suite 2400 / Houston, TX 77002 (713) 222-6275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2026' FSL & 1961' FEL

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Caviness 10 Federal #1

9. API Well No.
 30-025-30311

10. Field and Pool, or Exploratory Area
 Sec 10 T18S R33#

11. County or Parish, State
 Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Justification</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracuring
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- well passed a casing integrity 06-14-00
- current oil and gas prices do not economically justify a completion attempt into a possible behind pipe zone
- we currently do not have surplus equipment in inventory which would be utilized on a recompletion attempt
- equipment necessary to recomplete the well is a tubing string, rods and unit. If given the decision to purchase this equipment and attempt a recompletion now, we would simply P&A, which would possibly result in uncaptured reserves being produced from the unit.
- when the price of oil maintains at a rate to produce economically, we would purchase the required equipment, move in a workover rig and recomplete the well.

TA Approved For 6 month Period
Ending 12/14/2000

14. I hereby certify that the foregoing is true and correct

Signed *John Man Berton* Title Production Administrator Date 07-05-00

(This space for Federal or State office use)
 Approved by *JOE G. LARA* Title Patentary Engineer Date 8/15/2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.