

3160-5
(1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CO
P.O. Box 100
Hobbs, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☐ Gas Well ☒ Other JUSTIFICATION FOR TEMPORARY ABANDONMENT

Name of Operator
Floyd Operating Company

Address and Telephone No.
777 Walker, Suite 2400/Houston, Tx 77002 / (713) 222-6275

Location of Well (Footage, Sec., T., R., M., or Survey Description)
2026' FSL & 1961' FEL

Lease Designation and Serial No.
NM-53380

Indian Allotment or Tribe Name

N/A

Agreement Designation

N/A

8. Well Name and No.
Caviness 10 Federal #1

9. API Well No.
30-025-30311

10. Field and Pool, or Exploratory Area
Sec 10 T18S R33E

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Justification

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Floyd Operating Company hereby requests a one (1) year temporary abandon status for the following reasons:

- 1) well passed a casing integrity 6-25-97
- 2) current oil and gas prices do not economically justify a completion attempt into a possible behind pipe zone
- 3) we currently do not have surplus equipment in inventory which would be utilized on a recompletion attempt
- 4) equipment necessary to recomplete the well is a tubing string, rods and unit. If given the decision to purchase this equipment and attempt a recompletion now, we would simply P&A, which would possibly result in uncaptured reserves being produced from the unit.
- 5) when the price of oil maintains above \$20/bbl, we would purchase the required equipment, move in a workover rig and recomplete the well.

4. I hereby certify that the foregoing is true and correct

Signed David R. Glass

Title Production Administrator

Date 3-23-99

(This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date APR 30 1999

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side