

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN D. J. CATE
(New other instructions on reverse side)
11 30 AM '88

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Mobil Producing Texas & New Mexico Inc.	
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ P.T.G. BACK ☐ DIFF. REMOVR. ☐ Other ☐		3. ADDRESS OF OPERATOR c/o Mobil Exploration & Producing U.S. Inc. P.O. Box 633 Midland, Texas 79702	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL & 1980 FEL At top prod. interval reported below At total depth		5. PERMIT NO. 30-025-30112 DATE ISSUED 3/11/88	
6. LEASE DESIGNATION AND SERIAL NO. USA (NM 53380)		7. UNIT AGREEMENT NAME	
8. IF INDIAN, ALLOTTEE OR TRIBE NAME		9. FARM OR LEASE NAME Mobil Caviness 10 Federal	
10. FIELD AND POOL OR WILDCAT Mescalero Escarpe Bone Spring		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 10, T-18- S, R-33-E	
12. COUNTY OR PARISH Lea		13. STATE NM	
14. DATE SPUN DOWN 3/25/88		15. DATE T.D. REACHED 4/20/88	
16. DATE COMPL. (Ready to prod.) 6/29/88		17. ELEVATIONS (DP, B.B. RT, OB, ETC.)* KB-3996	
18. TOTAL DEPTH, MD & TVD 8948		19. ELEV. CASINGHEAD 3982	
20. PLUG BACK T.D., MD & TVD 8868		21. IF MULTIPLE COMPL. HOW MANY*	
22. INTERVALS DRILLED BY		23. ROTARY TOOLS	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8631-8789 Bone Spring		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CN/DN/GR, BHC Sonic		27. WAS WELL CORRED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8		450	17 1/2
8 5/8	32	3150	12 1/4
5 1/2	15.5 17	8950	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
500 SX C1-C		Circ 100 SX	
1450 SC C1-C		Circ 214 SX	
1500 SX Super H +		TOC @ 25	
200 SX C1-H			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	SN-8585	JAC-8581	
31. PREPARATION RECORD (Interval, size and number)			
Perf Bone Sp. w/2 SPF @ 8742-43, 8751-33, 8757-58, 8763, 79, 8781-84, 8787-89(23 holes) Perf Bone Sp. w/2 SPF @ 8631-74, 8679-8712 (154 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
8742-8789	Acidz w/1500 Gal. 20% MSR 100		
	Acidz + 50 RCNBS.		
8631-8789	Acidz w/6000 Gal. 20% MSR 100		
	Acid + 2700 # GRS		
33. PRODUCTION (See Reverse)			
DATE FIRST PRODUCTION 6-29-88	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 X 1 1/2 X 24 Pump		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-23-88	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			OIL—BBL. 72.0
			GAS—MCF. 83
			WATER—BBL. 80
			GAS-OIL RATIO 1153
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
			39.1 @ 60
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared			
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Nancy Lewis TITLE as Agent for Mobil Producing TX & NM Inc. DATE AUG 21 1988			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	1568	3025	Anhydrite
Yates	3025	4265	Sand
Queen	4265	5846	Sand-Limestone
Delaware	5846	6890	Sand-Shale-Limestone
Bone Spring	6890	8948	Limestone-Sand
			#32 Cont.
			8631-8789 SWF w/15000 gal. pre-pad 2% KOL + Methanal + 60000 gal. 50 # X Link gel + 70000 gal. 40 # X-Link gel + 12500 # 100 Mesh SD + 212000 # 20/40 Ottawa sd + 30000 # 16/30 curable resin sd.
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH

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