

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN WRITING
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-26884-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal AG

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Central Corbin Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8-T18S-R33E

14. PERMIT NO.

30-025-30326

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3924'GR

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. 11465' Shale, PBD 4310'. It is proposed to plug and abandon this well in the following manner:

1. MIRU a pulling unit, NU BOP's and POOH w/tubing and packer.
2. RU WL and set a 5-1/2" CIBP @ $\pm$ 4200' and dump 5 sacks of cement on top @ 4200 - 4150'.
3. RIH w/2-3/8" OE'd tubing to 4100' and pressure the 5-1/2" casing to 1000#. Circulate the hole w/9.5 ppg mud laden fluid. POOH w/tubing to 3225'.
4. Spot a 15 sack cement plug @ 3225 - 3125', 1/2 in and 1/2 out of the 8-5/8" casing shoe @ 3175'. POOH w/tubing.
5. Run free point and cut off the 5-1/2" casing @ free point @ approx. 1400' and POOH w/5-1/2" casing.
6. RIH w/2-3/8" OE'd tubing to 1450' and circulate the hole w/9.5 ppg mud laden fluid. Spot a 20 sack cement plug @ 1450 - 1350', 1/2 in and 1/2 out of the 5-1/2" casing stub @ 1400'. POOH to 350' and WOC. RIH and tag cement plug @ 1350'. POOH to 415'.
7. Spot a 30 sack cement plug @ 415 - 315', 1/2 in and 1/2 out of the 13-3/8" casing shoe @ 365'. POOH w/tubing.
8. Cut off the WH and casing below GL and spot a 15 sack cement surface plug @ 50 - surface. Install a 4" dry hole marker to designate a plugged and abandoned location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Lead Petroleum Engineer

DATE

8-23-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

9-14-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

SEP 19 1988
OCD
HOBBS OFFICE