

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC.  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 26884-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal AG

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Central Corbin (Queen)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8-18S-33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P. O. Box 50250, Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2310' FNL & 330' FEL

14. PERMIT NO.

30-025-30326

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3924 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Plug back & run 5 1/2" csg. ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 11465 shale, PBID 4321- WOCU. After receiving verbal approval from Shannon Shaw w/BLM on 5-12-88, the well was plugged back to the Queen Formation in the following manner:

1. Set a 85 sx Cl.H cement plug @ 10103'-9903' across top of Wolfcamp
2. Set a 110 sx. Cl.H cement plug @ 6900'-6700' across top of Bone Springs
3. Set a 300 sx. Cl.H cement plug @ 4909'-4400' across top of San Andres

Ran and set 98 joints (4304.17') of 5 1/2" OD 15.5# casing @ 4321' and cemented w/350 sx. Howco Lite w/15# salt, 1/4# Flocele/sack + 200 sx Class C w/2% CACL2 cement. PD @ 1853 MDT on 5-13-88. PU BOP's. Set slips and cut off csg., ND BOP's & NUWH. Ran temp. survey. TOC @3150'.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Vitano

TITLE Dist. Oper. Mgr. - Prod.

DATE 5-16-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side