

WRS COMPLETION REPORT

REISSUES SEC 8 TWP 18S RGE 33E
PI# 30-T-0007 10/24/88 30-025-30326-0000 PAGE 1

NMEX LEA * 2310FNL 330FEL SEC SE NE
STATE COUNTY FOOTAGE SPOT
OXY USA WD WD
OPERATOR WELL CLASS INIT FIN
2 FEDERAL "AG"
WELL NO. LEASE NAME
3940KB 3924GR
OPER ELEV WILDCAT

API 30-025-30326-0000
LEASE TYPE/NO. FIELD/POOL/AREA
04/08/1988 10/15/1988 ROTARY D&A-OG
SPUD DATE COMP. DATE TYPE TOOL STATUS
11500 WOLFCAMP MORANCO 7 RIG SUB 15
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 11465 FM/TD WOLFCAMP
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD TD FORM TD

LOCATION DESCRIPTION

11 MI SW BUCKEYE, NM

WELL IDENTIFICATION/CHANGES

OPER CHGD FROM CITIES SERVICE O&G
FINAL STATUS CHGD FROM TA-OG

CASING/LINER DATA

CSG 13 3/8 @ 365 W/ 400 SACKS
CSG 8 5/8 @ 3175 W/ 1150 SACKS
CSG 5 1/2 @ 4321 W/ 550 SACKS

TUBING DATA

TBG 2 3/8 AT 4205

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RUSTLER		1481	2443		
LOG	YATES		2982	942		
LOG	QUEEN		4139	-215		
LOG	SN ANDRS		5015	-1091		
LOG	DELAWARE		5682	-1758		
LOG	BONE SPG		6800	-2876		
LOG	BONE SP1		8351	-4427		
LOG	BONE SP2		9056	-5132		
LOG	BONE SP3		9774	-5850		
LOG	WOLFCAMP		10003	-6079		

CONTINUED IC# 300257012388

REISSUES
PI# 30-T-0007 10/24/88 SEC 8 TWP 18S RGE 33E
30-025-30326-0000 PAGE 2

OXY USA
2

FEDERAL "AG"

WD WD

TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB

SUBSEA MEASUREMENTS FROM GR

FORMATION TEST DATA

DST 1 8829- 8880 BONE SP1 S
REC 270.0 FT MUD 4301.0 FT FWTR
REC 2250.0 CC FWTR .3 CFT GAS
INIT OP 15M IFP 123 FFP 809
FINAL OP 1H IFP 885 FFP 2171 BHT 134F
ISIP 3323 1H FSIP 3323 2H IHP 4009 FHP 4009
SPL CHAM PRESS FINAL 750
WS114000 PPM CL

DST 2 11160-11252 WOLFCAMP CUSH 1500 WTR S
GAS TS IN 5M
REC 1500.0 FT WCUSH 10.0 FT OIL
REC 1700.0 FT GCM 2145.0 FT OGCFWTR
REC 1700.0 CC OIL 1550.0 CC FWTR
REC 3.2 CFT GAS
INIT OP 15M IFP 830 FFP 1034
FINAL OP 1H IFP 1111 FFP 1826 BHT 156F
ISIP 3971 1H FSIP 3844 2H IHP 5504 FHP 5568
SPL CHAM PRESS FINAL 1250
WS104000 PPM CL
DP REC 1700 FT GCM (2% OIL) + 2145 FT GCFWTR (2% OIL)
SPL REC 3.26 CFT GAS

DST 3 11350-11465 WOLFCAMP CUSH 1500 WTR S
REC 651.0 FT SO&GCM 1300.0 CC OIL
REC 50.0 CC MUD 4.7 CFT GAS
INIT OP 15M IFP 664 FFP 667
FINAL OP 1H IFP 753 FFP 817 BHT 60F
ISIP 5261 1H FSIP 5236 2H IHP 5695 FHP 5695
SPL CHAM PRESS FINAL 650
GTY 44.0
SPL REC 4.75 CFT GAS

PRODUCTION TEST DATA

QUEEN PERF W/ 32/IT 4270- 4279 GROSS
PERF 4270, 4271, 4272, 4275, 4276, 4277, 4278, 4279
ACID 4270- 4279 1900GALS

CONTINUED

REISSUES SEC 8 TWP 18S RGE 33E
PI# 30-T-0007 10/24/88 30-025-30326-0000 PAGE 3

OXY USA WD WD
2 FEDERAL "AG"

PRODUCTION TEST DATA

7 1/2% NEFE HCL
SWFR 4270- 4279 22000GALS 64000LBS SAND ADDTVGELA
X-LINK 6000 LBS 20/40
58000 LBS 12/20

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	BHC	ACSL	GR
LOGS	CDL	CNL	DLL
LOGS	MSFL		

DRILLING PROGRESS DETAILS

OXY USA
BOX 50250
MIDLAND, TX 79710
915-685-5600
02/29 LOC/1988/
04/15 DRLG 6230
04/25 DRLG 8879
05/04 DRLG 10486
05/09 DRLG 11302
05/20 11465 TD, WOCT
05/23 11465 TD, PB 4321, TSTG
05/23 PB TO 4321
06/13 11465 TD, PB 4321, TSTG
06/23 11465 TD, PB 4321, TSTG
06/27 11465 TD, PB 4321, SI
07/06 11465 TD, PB 4321, SI
07/11 11465 TD, PB 4321, SI
07/21 11465 TD, PB 4321, SI
07/26 11465 TD, PB 4321, SI
08/01 11465 TD, PB 4321, SI
08/05 11465 TD, PB 4321, SI
09/02 11465 TD, PB 4321, TEMP ABND
10/20 TD REACHED 05/10/88 RIG REL 05/10/88
11465 TD
COMP 10/15/88, D&A
NO CORES, THREE DSTS RPTD
REISSUED TO CORRECT FINAL STATUS, COMP
DATE & DELETE PBD

CONTINUED

REISSUES
PI# 30-T-0007 10/24/88 SEC 8 TWP 18S RGE 33E
30-025-30326-0000 PAGE 4

OXY USA
2

FEDERAL "AG"

WD WD

DRILLING PROGRESS DETAILS

REPLACEMENT FOR TCT ISSUED 9/12/88

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-1
Supersedes O-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

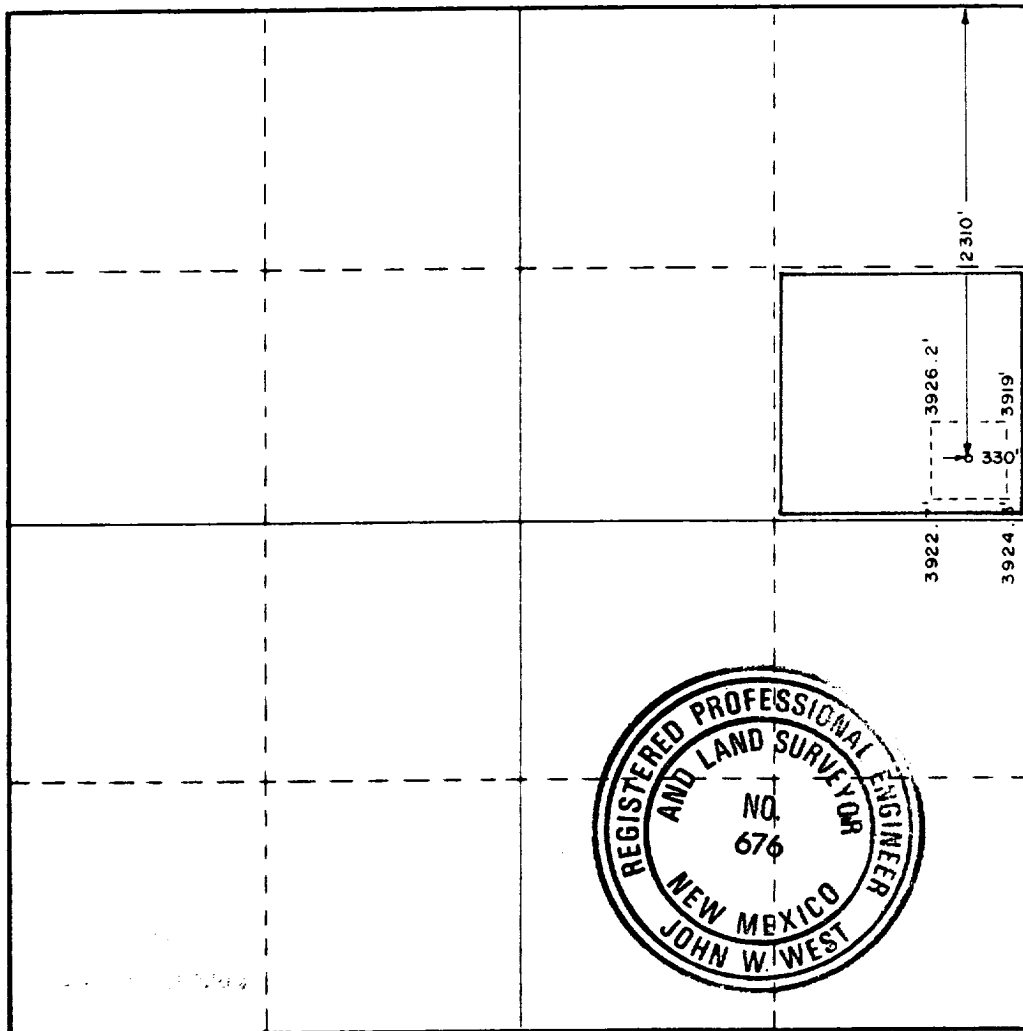
Operator Cities Service Oil & Gas Corp			Lease Federal "AG"		Well No. 2
Tract Letter H	Section 8	Township 18 South	Range 33 East	County Lea	
Actual Footage Location of Well: 2310 feet from the north line and 330 feet from the east line					
Ground Level Elev. 3924.2	Producing Formation Queen		Pool Central Corbin Queen		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Ronald J. Eidson*
Position
Lead Petroleum Engineer

Company
OXY USA Inc.

Date
July 21, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 15, 1988

Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson
Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239