Form 3160-3 (November 1983) (formerly 9-331C)	P. C. DON HOBIT UNIT DEPARTMENT	LAND MANA	NTERIO GEMENT	-	ctions on ide)	Form approve Budget Bures Expires Aug	BU NO. 1004-0136 ust 31, 1985
1a. TYPE OF WORK		DEEPEN		PLUG BA	ск 🗆	7. UNIT AGREEMENT	E MAMB
WELL (A) 2. NAME OF OPERATOR Harvey E. 3. Address of operator P.O. Box 1 4. Location of Well (C) At sufface 1650 At proposed prod. 20 14. DISTANCE IN MILES 9 miles So 15. DISTANCE FROM PROI LOCATION TO NEARES (Also to DEAREST WELL, OR APPLIED FOR, ON TH	933, Roswell, Report location clearly and ' FNL & 660' FWL Same AND DIRECTION FROM NEAR OUTHEAST OF MAIJ POSED BT LINE, FT. 13. UNIT HDE, IF ANY DILLLING, COMPLETED, RIE LEASE, FT. bether DF, RT, GR, etc.)	in accordance wi	th any State т оургсв* 16. No. ог 40 19. гнороз	requirements.*)	17. NO. 0 TO T 20. ROTA	8. FARM OF LEASE Corbin 15 F 9. WELL NO. #1 10. FIELD AND FOOL Mescalero E 11. BBC., T., B., M., AND BURVET OF Sec. 15, T1 12. COUNTY OF PARI Lea OF ACRES ASSIGNED HIS WELL 40 RY OF CABLE TOOLS ROTAY 22. APPROX. DATE ASAP	ederal
23.		PROPOSED CAS	NG AND CE	MENTING PROGRA	M		
SIZE OF ROLE	BIZE OF CASING	WEIGHT PER F	007	SETTING DEPTH		QUANTITY OF CE	MENT
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deep	en or plug back, give data on data on subsurface locations	present productive sone	and proposed a	iew productive
zone. If proposal is to drill or deepen directionally, give pertinent		and measured and true	vertical depths.	Give blowout
preventer program, if any.				

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PERMIT SO.	APPROVAL DATE	DATE 3:22 8
APPROVED BY Ky 4.000		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



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NER MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT form Superseden C+128 Ette tive ---F5

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best of my knowledge and beli	ef.
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/ 0 N.M. Young	
N.H. Toung	
Drilling Superintendent	
Harvey E. Yates Company	
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Febuary 16, 1988	
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Application

HARVEY E. YATES COMPANY Corbin "15" Federal #1 Section 15, T18S, R33E Lea County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the Subject well in Section 15, Township 18 South, Range 33 East, Lea County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary alluvium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler	1535'	Grayburg	4840 '
Yates	3050'	San Andres	5280 '
Seven Rivers	3510'	Delaware Sand	6000'
Bowers	3970'	Bone Spring	6800 '
Queen	4248'	TD	10000'
Penrose	4507 '		

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Spring 6800'

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- 4. Proposed casing program: See Form 3160-3
- 5. Pressure control equipment: See Exhibit C.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer.
- 8. Testing, logging and coring programs: We are planning one DST's in the Bone Springs. No coring is anticipated. Planned logs are DLL-Micro W/GR & Caliper, CN-Den W/GR & Caliper.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.





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EXHIBIT C

HARVEY E. YATES CO. CORBIN 15 FEDERAL 1 SEC. 15 T-18S R-33E LEA CO. NEW MEXICO



98.51-6 8004