

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Damson Oil Corporation		3. ADDRESS OF OPERATOR 3300 N. A, Bldg. 8, Ste. 100, Midland, Texas 79705		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2260' FWL & 2210' FNL		5. PERMIT NO. N/A		6. ELEVATIONS (Show whether DF, BT, CR, etc.) 3,556' GR		7. LEASE DESIGNATION AND SERIAL NO. LC-063586		8. IF INDIAN, ALLOTTEE OR TRIBE NAME		9. WELL NO. 7		10. FIELD AND POOL, OR WILDCAT West Lusk Delaware		11. SEC., T., R., M., OR BLE. AND SUBSET OR AREA Sec. 29, T19S, R32E		12. COUNTY OR PARISH Lea		13. STATE NM	
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Treated for Sulfate Scale as follows:

- 1) RIH w/2-3/8" tbg & pkr to 6,449'.
- 2) RIH w/pressure operated control valve & set in SN w/sand line. Loaded tbg w/wtr & checked spot control valve operations.
- 3) Ppd 750 gals Petro-Sol X-25.
- 4) Displaced 1/2 bbl Petro Sol X-25 thru spot valve across perms w/lease wtr.
- 5) Raised pkr & set @ 6,380'.
- 6) Displaced remaining Petro Sol X-25 into fmt perms 6,429'-6,442' (28 holes) @ 1.5 BPM @ 2200 psi.
- 7) SI 24 hrs.
- 8) Swabbed tbg down & fished spot control valve.
- 9) RU & acidized perms w/1500 gals 7-1/2% NEFE acid & flushed w/25 BLW. AIR 5 BPM.
- 10) SI for 30 min.
- 11) Recovered load.
- 12) RIH w/pump & rods & put well on test.

ACCEPTED FOR RECORD

NOV 21 1988

EB  
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED A. W. Humphreys  
A. W. Humphreys

TITLE District Manager

DATE 11/7/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

**RECEIVED**

**NOV 23 1988**

**OCD  
HOBBS OFFICE**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bulletin No. 1004-010  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Damson Oil Corporation		3. ADDRESS OF OPERATOR 3300 N. A, Bldg. 8, Ste. 100, Midland, TX 79705		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2260' FWL & 2210' FNL		5. LEASE DESIGNATION AND SERIAL NO. LC-063586		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO. N/A		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,556' GR		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Southern California Federal		9. WELL NO. 7		10. FIELD AND POOL, OR WILDCAT West Lusk Delaware	
						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T19S, R32E		12. COUNTY OR PARISH Lea		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Prep to treat for sulfate scale as follows:

Conditioner Stage:

- 1) GIH w/2-3/8" tbg & 5-1/2" pkr to  $\pm 6,442'$ .
- 2) RIH w/sand line. Spot control valve set @ correct hydrostatic pressure.
- 3) Retrieve sand line & tst operation of spot valve w/completion wtr.
- 4) Pmp 750 gals Petro-Sol X-25.
- 5) Displace 1/2 bbl Petro-Sol X-25 through spot valve across perfs w/completion wtr.
- 6) Raise pkr & set @  $\pm 6,370'$ .
- 7) Displace remaining Petro-Sol X-25 out of tbg to spot valve w/completion wtr.
- 8) SI 24 hr.
- 9) Swab tbg down. Retrieve valve & recover load.

Acid Stage:

- 1) RU via csg.
- 2) Load csg & press 500# - tst lines.
- 3) RU via tbg & acidize w/1500 gals w/7-1/2% NE FE @ 3-5 BPM.
- 4) Flush w/25 bbls completion wtr.
- 5) SI  $\pm 30$  min.
- 6) Recover load.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Craig  
D. R. Craig

TITLE District Engineer

DATE 10/24/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 11-3-88

\*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-063586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southern California Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

West Lusk Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 29, T19S, R32E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR ☐ Other

2. NAME OF OPERATOR

Damson Oil Corporation

3. ADDRESS OF OPERATOR

3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2260' FWL & 2210' FNL

At top prod. interval reported below

At total depth 2260' FWL & 2210' FNL

14. PERMIT NO.

N/A

DATE ISSUED

N/A

15. DATE SPUDDED

3/23/88

16. DATE T.D. REACHED

4/15/88

17. DATE COMPL. (Ready to prod.)

4/20/88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3,556' GR

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

7,204'

21. PLUG BACK T.D., MD & TVD

7,158'

22. IF MULTIPLE COMPL., HOW MANY\*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

0'-7,204'

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6,429'-42' Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MG, SDL-DSN, CAVL, CBL, CCL, GR

27. WAS WELL CORRED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	903'	17-1/2"	525sx Lite; 210sx Class	C"-circ -0-
8-5/8"	24# & 32#	4,500'	12-1/4"	2450sx Class "C" - circ	-0-
5-1/2"	15.5#	7,204'	7-7/8"	600sx Class "C"	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	6,398'	-

31. PERFORATION RECORD (Interval, size and number)

6,731'-6,745' (12 holes) - Below CIBP  
6,683'-6,700' (13 holes)

6,429'-42' (28 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6,429'-42'	Acidize w/2000gals 15% HCL & frac perf w/19,000 gals gelled wtr & 49,000# 12/20 sand.
6,731'-6,745'	1100 gals 15% HCL NEFE acid
6,683'-6,700'	acidize w/1500 gals HCL acid & frac perf w/19,000 gals gelled water & 45,300# 12/20 sand.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				45,300# 12/20 sand.		
4/24/88		Pumping (1 1/2" sucker rod pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/17/88		24	N/A	→	185	115	88	622
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A		32 psig	→	-	-	-	42.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Roy Clayton

35. LIST OF ATTACHMENTS

Deviation Report, Core Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*C. M. Bloodworth*  
C. M. Bloodworth

TITLE

District Engineer

DATE

JUL 8 1988  
5/20/88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	6,731'	6,745'	Oil, gas & water	Delaware	4,660'	
Delaware	6,683'	6,700'	Oil, gas & water	Bone Springs	7,160'	
Delaware	Core #1 6,395'	6,437'	See enclosed core report			
	Core #2 6,347'	6,460'	See enclosed core report			

RECEIVED

JUN 14 1988

GCD

HOBBS OFFICE