	amson Oil Corpo	ration				RL EA H	1 . 10	3.5	8. FARM OR L Southern		nia Fed
<b>3</b> .	300 N. A, Bldg.	8, Ste	. 100, Midla	and, Te	xas 797	05			9. WELL NO.	dariiot	illa reu
	LOCATION OF WELL (Repo See also space 17 below.) At surface 260 FWL & 2210	•	learly and in accor	dance with	any State re	quirement.	<b>,</b> •	_	West Lus	sk Delaw	are
14.	PERMIT NO.		15 ELEVATIONS (	Show wheth	er DF, RT, CA,	ric.)			Sec. 29,		
	N/A		3,5	56' GR		·			Lea		NM
6.		Check Ap	opropriate Box	To Indica	te Nature (	of Notice	, Report,	or Oth	ner Data		
	ITOK	CE OF INTEN	TION TO:		1		801	REQUEN	T REPORT OF	:	_
	TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	<u> </u>	PCLL OR ALTER CAS MULTIPLE COMPLET ABANDON®			WATER SHU PACTURE T BEOOTING O		<u>X</u>	ALT	PAIRING WELL FERING CARING INDONMENT®	
	REPAIR WELL (Other)	(	CHANGE PLANE			Other) (Note	: Report re	sults of	multiple com on Report and	apletion on V	Ven
cea	RIH w/2-3/8" t	e Scale bg & pkr	as follows:		locations and			ertical (	cluding estim		
rea	ated for Sulfate	e Scale bg & pkr operate alve ope etro-Sol bbl Petr et @ 6,3 ining Pe	as follows: to 6,449'. ed control verations. X-25. TO Sol X-25 880'. etro Sol X-2	alve & thru sp 5 into	set in pot valv fmt per	SN w/sa e acros fs 6,42	and line ss perfs	e. L	oaded tb	og w/wtr	& check
rea	RIH w/2-3/8" to RIH w/2-3/8" to RIH w/pressure spot control va Ppd 750 gals Po Displaced 1/2 to Raised pkr & so Displaced remain 2200 psi. SI 24 hrs. Swabbed tbg dow RU & acidized psi SI for 30 min. Recovered load.	e Scale bg & pkr operate alve ope etro-Sol bbl Petr et @ 6,3 ining Pe wn & fis perfs w/	as follows: to 6,449'. ed control verations. LX-25. TO Sol X-25 880'. etro Sol X-2 Shed spot co 1500 gals 7	thru sp 5 into ntrol v -1/2% N	set in pot valv fmt per	SN w/sa e acros fs 6,42	and line as perfs 29'-6,44	e. L s w/l +2' (	oaded the ease wtr 28 holes	og w/wtr  3) @ 1.5	& check
rea ) ) )	RIH w/2-3/8" to RIH w/2-3/8" to RIH w/pressure spot control va Ppd 750 gals Po Displaced 1/2 to Raised pkr & so Displaced remain 2200 psi. SI 24 hrs. Swabbed tbg dow RU & acidized psi.	e Scale bg & pkr operate alve ope etro-Sol bbl Petr et @ 6,3 ining Pe wn & fis perfs w/	as follows: to 6,449'. ed control verations. LX-25. TO Sol X-25 880'. etro Sol X-2 Shed spot co 1500 gals 7	thru sp 5 into ntrol v -1/2% N	set in pot valv fmt per	SN w/sa e acros fs 6,42	and line as perfs 29'-6,44	e. L s w/l +2' (	oaded tb	og w/wtr  3) @ 1.5	& check
rea	RIH w/2-3/8" to RIH w/2-3/8" to RIH w/pressure spot control va Ppd 750 gals Po Displaced 1/2 to Raised pkr & so Displaced remain 2200 psi. SI 24 hrs. Swabbed tbg dow RU & acidized psi SI for 30 min. Recovered load.	e Scale bg & pkr operate alve ope etro-Sol bbl Petr et @ 6,3 ining Pe wn & fis perfs w/	as follows: to 6,449'. ed control verations. LX-25. TO Sol X-25 880'. etro Sol X-2 Shed spot co 1500 gals 7	thru sp 5 into ntrol v -1/2% N	set in pot valv fmt per	SN w/sa e acros fs 6,42	and line as perfs 29'-6,44	e. L s w/1 +2' (	oaded the ease wtr 28 holes	og w/wtr	& check
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rea ) ) ) ) ) ) ) ) ) ) )	RIH w/2-3/8" to RIH w/2-3/8" to RIH w/pressure spot control varies pot control varies pot control varies pot control varies pot 750 gals Per Displaced 1/2 to Raised pkr & se Displaced remains 2200 psi. SI 24 hrs. Swabbed the down RU & acidized process for 30 min. Recovered loads RIH w/pump & results for 30 min. Recovered loads RIH w/pump & results for 30 min.	e Scale bg & pkr operate alve ope etro-Sol bbl Petr et @ 6,3 ining Pe wn & fis perfs w/	as follows: to 6,449'. ed control verations. X-25. TO Sol X-25 880'. etro Sol X-2 Shed spot co 1500 gals 7	thru sp 5 into ntrol v -1/2% N	set in pot valv fmt per	SN w/sa e acros fs 6,42	and line as perfs 29'-6,44 ashed w/	2. L 3 w/1 42' ( 25 B 1PTEE	coaded the ease wtr 28 holes	og w/wtr b) @ 1.5 5 BPM. CORD	& check
rea ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) )	RIH w/2-3/8" to RIH w/2-3/8" to RIH w/pressure spot control varies pot control varies pot control varies pot control varies pot 750 gals Per Displaced 1/2 to Raised pkr & se Displaced remains 2200 psi. SI 24 hrs. Swabbed the down RU & acidized process for 30 min. Recovered loads RIH w/pump & results for 30 min. Recovered loads RIH w/pump & results for 30 min.	bg & pkr operate alve ope etro-Sol bbl Petr et @ 6,3 ining Pe wn & fis perfs w/	as follows: to 6,449'. ed control verations. X-25. TO Sol X-25 BRO'. etro Sol X-2 Shed spot co 1500 gals 7	alve & thru sp 5 into ntrol v -1/2% N	set in pot valve fmt per valve.	SN w/sa e acros fs 6,42	and line as perfs 29'-6,44 ashed w/	2. L 3 w/1 42' ( 25 B 1PTEE	coaded the ease with 28 holes  LW. AIR  FOR REG.  2 1 1988	og w/wtr  6) @ 1.5  5 BPM.  CORD	& check

RECEIVED

**NOV** 23 1988

OCD HOBBS OFFICE

SUNDRY NOTICES AND REPORTS ON WELL'S CEIVED  the set we this four to propose to ceil for in dress or being back in a different reservoir.  Off 25   16   16   16   18   18   18   18   18	(Formerly 9-331)	DEPARTMEN		RIOR (Other Instruction verse side)	ODS TE	Expires August 31, 1985  ARE DEBIGNATION AND REBIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLTS CITY DIE SUND APPRICATION FOR PERMITS OF the Supposed to the Composite of the Composite		BUREAU OF	LAND MANAGEM			
This will will of the control of the	(I) not use this for	rm for proposals to d	irill or to deepen or pl	ug back to a different reser- th proposals.)	VED	INDIAN, ALLOTTES OR TRIBS NAME
Damson 011 Corporation  3 Addition of relative 3300 N. A. Bidg. 8. Ste. 100, Midland, TX 79705  1 Destroy of relative 100 and 11 Destroy of the property of th	WELL (4) WELL	OTREL		11 1	6 All '88	IT AGREEMENT NAME
3300 N. A. Bidg. 8. Ste. 100, Midland, TX 79705  10. Gention or with Report lectified clerity and in secondaries with any State requirements.  2260' FWL & 2210' FNL  11. Fraint NO.		wat dan		CAR! ARE!	1 1,50	
Sec. 2260' FWL 6 2210' FNL  2260' FWL 6 2210' FNL  Sec. 210 FNL  Sec. 29, T195, R32E  16. FRAINT NO.  N/A  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNITION TO:  TEST WATER RECTOR SECTION  NOTICE OF INTERNITION TO:  TEST WATER RECTOR SECTION  FRAILT WATER RECTOR SECTION  FRAILE CARNOL SEC.  SEC. 29, T195, R32E  16. THE WATER RECTOR SECTION TO:  SETANGEN THE TEST OF	•	racion				
West Lusk Delaware  11. **EC. T. J. N. OR BLE. APD  Sec. 29, T19S, R32E  14. **FEBRIT NO.   12 ELECATIONS (Show who have M. H. CA. FEC.)   12. **COLOR TO RANKE   13. **ELECATION   14. **ELECATION   15. **ELECATION   16. **ELECAT					7	
2260' FWL & 2210' FNL  11. PERMIT NO.  N/A  12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFERON TO:  12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFERON TO:  13. STATE  NOTICE OF INTERFERON TO:  14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFERON TO:  15. STATE WATER SEND TOFF  PRICE OF ALTER CASING  NOTICE OF PAINT	See also space 17 below.	ort location clearly as	nd in accordance with	any State requirements.		
Sec. 29, T198, R32E  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  18. The Notice of Internation to:  18. The Notice of Internation		' FNI.				<del></del>
16. N/A 3,556' GR 12. COUNTY OF PARTER 18. FTATE  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **NOTICE OF INTENTION TO:  **TEST WATER RECTOR**  **PICTURE TREAT**  **SHOOT OR ACTURE TREAT**  **SHOOT OR A	2200 TWE & 2210	FNL			11. 8	SURVEY OR AREA
16. N/A 3,556' GR 12. COUNTY OF PARTER 18. FTATE  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **NOTICE OF INTENTION TO:  **TEST WATER RECTOR**  **PICTURE TREAT**  **SHOOT OR ACTURE TREAT**  **SHOOT OR A			w .		Sec	. 29, T19S, R32E
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ***Notice of Interview To:  ***TEST WATER ABST-077  ***PLACTURE TRAIN**  ***SHOOT ON ACTURE  ***REPORT TRAINS AUCTORY  ***PLACTURE TRAINS  ***SHOOT ON ACTURE  ***ALENDON'*  ***REPORT WATER ABST-077  ***PLACTURE TRAINS  ***SHOOT ON ACTURE  ***ALENDON'*  ***ALENDON		15 E		• • •		
NOTICE OF INTENTION TO:  TEST WATER ABBOTOFT PRACTURE TRAIT SHOOT OF ACTIONIF SHOOT NOT SHOOT OF COMPLETED OF ENABLES OF CHARGE FLANS (Other)  17. DEVELOP PRODUCTO OF COMPLETED OF ENABLES OF CHARGE FLANS (Other)  18. DEVELOP PRODUCTO OF COMPLETED OF ENABLES OF CHARGE FLANS (Other)  18. DEVELOP PRODUCTO OF COMPLETED OF ENABLES OF CHARGE STATE OF CHARGE FLANS (Other)  19. DEVELOP PRODUCTO OF COMPLETED OF ENABLES OF CHARGE STATE STATE OF CHARGE STATE STATE STATE OF CHARGE STATE	N/A		3,556'	GR		Lea NM
NOTICE OF INTENTION TO:  TEST WATER ABBOTOFF PELL OR ALTER CASING MALLPIPE COMPLETE SHOOTH REPORT OF:  TEST WATER ABBOTOFF PELL OR ALTER CASING MULLPIPE COMPLETE SHOOTH TREATMENT SHOOT OR ACTIOIT X ANAPONNE CHANCE PLANE (Other)  17. DEVENIP INCOMENDE OR COMPLETED OF EAST TOTAL CLEARLY ANAPONNE CHANCE PLANE (Other)  17. DEVENIP INCOMEND OR COMPLETED OF EAST TOTAL CLEARLY ANAPONNE CHANCE PLANE (Other)  17. DEVENIP INCOMEND OR COMPLETED OF EAST TOTAL CLEARLY ANAPONNE CHANCE PLANE (Other)  18. DEVENIP INCOMEND OR COMPLETE OF EAST TOTAL CLEARLY AND INCOMENDED OR ACCOUNTS AND INCOMENDE OR ACCOUNTS AND INCOMENDE OR ACCOUNTS AND INCOMEND OR ACCOUNTS OF THE PER CASE THE ANAPONNE CHANCE PLANE (Other)  18. DEVENIP INCOMEND OR COMPLETE OF EAST TOTAL CLEARLY AND INCOMENDE OR ACCOUNTS OF THE ANAPONNE CHANCE PLANE (OTHER)  18. DEVENIP INCOMEND OR COMPLETE OR ALTER CASING METAL TREATMENT AND INCOMENDE OR ACCOUNTS OF THE ANAPONNE CHANCE PLANE (OTHER)  18. DEVENIE REPORT OF A CERTIFICATION OF THE ANAPONNE CHANCE PLANE (OTHER)  18. DEVENIE TREATMENT ACTION OF ALTERICAN CLASSING AND INCOMPLETED OR ACCOUNTS OF THE ANAPONNE CHANCE PLANE (OTHER)  18. DEVENIP INCOMEND OR ACCOUNTS OF THE ANAPONNE CHANCE PLANE CONTROL OR ACCOUNTS OF THE ANAPONNE CHANCE PLANE	16.	Check Approprie	ate Box To Indicate	Nature of Notice, Re	port, or Other D	Data
PRACTURE TREAT  SHOOT ON ACIDITE  ABANDON'S  SEPAIR WELL  (Other)  (CHANGE PLANE  (Other)  (CHANGE PLANE  (Other)  (COMPRISH DO CONFLETED OF CONFLETE OF EARTHOUT (Clearly Mate all) pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well in directionally drilled, give subsurface locations and measured and true vertical deptits for all markers and source pertinent to treat for sulfate scale as follows:  Onditioner Stage:  (Other)  (Other)  (Cumpletion of Recompletion on Well  (Completion of Recompletion and measured dates, including estimated date of starting an markers and source pertinent to the world.)*  The treat for sulfate scale as follows:  Onditioner Stage:  (Other)  (Other	NOT			1		
ABANDON CHANCE PLANE  (COLDET)  (COLDET)  (COUNTE: Report results of multiple completion on Wall Completions Report and top form.)  (CONTE: Report results of multiple completion on Wall Completions Report and top form.)  (CONTE: Report results of multiple completion on Wall Completions Report and top form.)  (CONTE: Report results of multiple completion on Wall Completion Report and top form.)  (CONTE: Report results of multiple completion on Wall Completion Report and top form.)  (CONTE: Report results of multiple completion on Wall Completion Report and top form.)  (CONTE: Report results of multiple completion on Wall Completion Report and top form.)  (CONTE: Report results of multiple completion on Wall Completion Report and top form.)  (CONTE: Report results of multiple completion and the period Report and top form.)  (CONTE: Report results of multiple completion and wall completion report and top form.)  (CONTE: Report results of multiple completion and wall completion of Reccupied Approved By and and the period Report and Reclaim Report and Recompletion Report and Reclaim Report and Recompletion of Recompletion and Recompletion Report and Recompletion Report and Recompletion Report and Recompletion Recompletion and Recompletion Recompletion Report and Recompletion Report and Recompletion Report and Recompletion Recom	TEST WATER SHUT-OFF	PULL OR	ALTER CASING	WATER SHUT-OFF		REPAIRING WELL
COUNTY COUNTY OF EACH COUNTY OF EACH COUNTY STATE AND COU	FRACTURE TREAT	MULTIPLE	E COMPLETE	PRACTURE TREAT	MENT	ALTEBING CABING
(Other)  (Note Report results of maltiple completion on Well  (Completion of Recopition Before and Log from)  17. Division Proposed on Completing Office of the Articon Completion of Recopition Before and Log from)  18. Division Proposed work. If we will be directionally drilled, give subsurface locations and drive pertinent dates, including certificial depths for all markers and space pert report to the soul.  18. The W/2-3/8" to get the scale as follows:  18. Offine W/2-3/8" to get to test to	SHOOT OR ACIDIZE	X ABANDON	•	SHOOTING OR ACI	IDIZING	ABANDON MENT®
17. by Transin Proposed On Complete Defeations (Clearly Market all perlinent details, and give perlinent dates including estimated date of starting and measured and true vertical depths for all markets and sones perlinent to this work.)*  Trep to treat for sulfate scale as follows:  conditioner Stage:  OGIH W/2-3/8" tbg & 5-1/2" pkr to ±6,442'.  ORIH w/sand line. Spot control valve set @ correct hydrostatic pressure.  Retrieve sand line & tst operation of spot valve w/completion wtr.  OPEN 750 gals Petro-Sol X-25.  Displace 1/2 bbl Petro-Sol X-25 through spot valve across perfs w/completion wtr.  Raise pkr & set @ ±6,370'.  Displace remaining Petro-Sol X-25 out of tbg to spot valve w/completion wtr.  Stage:  RU via csg.  Load csg & press 500# - tst lines.  RU via csg.  Load csg & press 500# - tst lines.  RU via tbg & acidize w/1500 gals w/7-1/2% NE FE @ 3-5 BPM.  Flush w/25 bbls completion wtr.  SI ±30 min.  Recover load.  SI bereby cerilly that the foregoing is true and correct signed D. R. Craig Title District Engineer DATE 10/24/88  This perce for Federal or State office Date)  Approved BY Title District Engineer DATE 10/24/88		CHANGE	PLANE	(NOTE: Ret	port results of mult	tinia completion on Well
rep to treat for sulfate scale as follows:  onditioner Stage: ) GIH w/2-3/8" tbg & 5-1/2" pkr to ±6,442'. ) RIH w/sand line. Spot control valve set @ correct hydrostatic pressure. ) Retrieve sand line & tst operation of spot valve w/completion wtr. ) Pmp 750 gals Petro-Sol X-25. ) Displace 1/2 bbl Petro-Sol X-25 through spot valve across perfs w/completion wtr. ) Raise pkr & set @ ±6,370'. ) Displace remaining Petro-Sol X-25 out of tbg to spot valve w/completion wtr. ) SI 24 hr. ) Swab tbg down. Retrieve valve & recover load.  Sid Stage:  RU via csg. Load csg & press 500# - tst lines. RU via tbg & acidize w/1500 gals w/7-1/2% NE FE @ 3-5 BPM.  Flush w/25 bbls completion wtr.  SI ±30 min.  Recover load.  S. I bereby certify that the foregoing is true and correct signed D. R. Craig Title District Engineer DATE 10/24/88  (Thu space for Federal or State office Dec)		MBI FTEL OFFRATIONS	Clearly state all served	Completion	or Recompletion Re	PROPE And Log form )
SIGNED D. R. Craig  (This space for Federal or State office use)  APPROVED BY	GIH w/2-3/8" the RIH w/sand line Retrieve sand le Pmp 750 gals Per Displace 1/2 bb Raise pkr & set Displace remain SI 24 hr.  Swab tbg down.  id Stage:  RU via csg.  Load csg & pres RU via tbg & ac Flush w/25 bbls SI ±30 min.	og & 5-1/2" p e. Spot conti line & tst op etro-Sol X-25 ol Petro-Sol X e de 6,370'. ring Petro-Sol Retrieve val s 500# - tst idize w/1500	kr to ±6,442', rol valve set eration of spotential spot	@ correct hydrose to valve w/completed by the correct by the corre	tion wtr. perfs w/com w/completi	mpletion wtr.
APPROVED BY DATE //-3-28						
CONDITIONS OF APPROVAL, IF ANY:	SIGNED D. R. Crai	ig		District Enginee		

Form 3160-4 (November 1983) (formerly 9-330)

## UI ED STATES WIBMIT IN DUPL DEPARTMENT OF THE INTERIOR

"(See other in-

rom approved.	
Budget Bureau No.	1004-0137
Expires August 31,	1985

	RI	JRFALL	OF I AN	D MANA	CEME	MBBS. N	[ <b>N</b> -, ]	" FeV	erse side	5. 13	SASE DE	BIGNAT	TION AND SERIAL	NO.
									4	י הר	-063	586		
WELL CO	MPLETION	1 OR	RECON	APLETI	ON	<b>REPORT</b>	AN	ID LC	)G *	6. 19	INDIAN	. ALI.O	TTRE OR TRIBE NA	ME
1a. TYPE OF WE		t. RI.L	G CR WELL											
L TYPE OF COM		K1.L	WELL.	DI	1 <b>Y</b>	Other				-   7. 17	NIT AGR	ERNEN	T NAMB	
NEW X	WORK D	EEP-	BACK [	DIFF	<b>.</b>	Other				1 3 70	ARN UR	· <del>-</del>		<b>-</b> .
2. NAME OF OPERA						Other								•
Damson Oil	Corporati	ion									ther		lifornia Fe	dera
3. ADDRESS OF OPE											BLL NU.			
3300 North	n "A", Bldg	2. 8.	Suite	100. м	idlar	nd. Texa	s 7	9705		10.	TIELD AN	D BOO	L, OR WILDCAT	
4. LOCATION OF WE	ILL (Report locat	ion clearl	y and in a	ccordunce	with an	y State requ	iremen	(ta)*		!			elaware	
At surface 2	2260' FWL 8	2210	' FNL										OR BLOCK AND BURY	EV
At top prod. in	terval reported b	elow								,	OK AREA			
4. 4 4	•									Sec	tion	29,	T19S, R32E	2
At total depth	2260' FWI	. & 22	10' FNI									_ ,	, , , , ,	•
				14. PER	MIT NO.		DATE	IBSUED			OUNTY (	OR.	13. STATE	_
S. DATE SPUDDED	16. DATE T.D.	PRACUES	1 1	N	/A			N/A		L	ea		NM	
/23/88					ncaa <b>y !</b>	o prod.) 1	8. ELE	VATIONS		. RT, GR,	ETC.) •	19.	ELEV. CASINGHEAD	_
/ 43/00 20. Total Depth, MD	4/15/88		4/20	0/88	IP VIII	TIPLE COMPL		3,556	GR		<del></del>		<del>-</del>	
7,204'		7,1		12.	HOW M		•••		TERVALS ILLED B		,204		CABLE TOOLS	
4. PRODUCING INTE	RVAL(8), OF THIS			BOTTOM.			•	<u> </u>	<del>-&gt;</del>	10 -7	,204	!		_
												2	SURVEY MADE	L
6,429'-	42' Delawa	ire										Ì	No	
6. TYPE ELECTRIC	AND OTHER LOGS	RUN	· · · · · · · · · · · · · · · · · · ·									27 =	AS WELL CORED	
DLL-MG, SD	L-DSN, CAV	L, CB	L, CCL	, GR									Yes	
9.	<u>-</u>		CASIN	G RECOR	ID (Rep	ort all string	a set i	n well)			<u></u> !			
CABING BIZE	WEIGHT, LB.	/FT.	DEPTH SET			LE SIZE	T		MENTIN	G RECORD			AMOUNT PULLED	_
13-3/8"	54#		903	3'	17-1	1/2"	52	5sx L	ite;	210sx	Clas	ss '	C"-circ	<del>-</del> 0-
8-5/8"	24# & 32	#	4,500	) <b>'</b>	12-1	1/4"		50sx					-0-	
5-1/2"	15.5#		7,204	4 *	7-7	7/8"	6	00sx	Class	3 "C"			-0-	_
														_
9. 8122			RECORD			<del></del>		30.		TUBING	RECO	RD		_
	TOP (MD)	Воттом	(MD) -	BACKS CES	ENT.	SCREEN (M	ID)	SIZE			SET (MI	))	PACKER SET (MD	)
N/A			-					2-3/	8"_	6,3	98'			
1. PERFORATION REC	ORD (Interval, e	ise and n	umber)			1							·	
5,731 <b>'-</b> 6,745	' (12 hole	s)_ R	210w C1	rrp		32.							EEZE, ETC.	_
6,683 <b>'</b> -6,700	' (13 hole	s)	-10W 01	LDI		6,429'		, (MD)	-				TATERIAL USED	
						0,423	-42		peri	w/19	,000 ,000	gai.	s 15% HCL & s gelled wi	ira ۴ ۶
5,429'-42' (	28 holes)					6 7211		/ = 1	49,0				<del></del>	
						6.731'-			acio	gals iže w	7150c	HCL ga	NEFE acid Is HCL acid	- <sub>ኤ</sub> ք
3.•			··		PROD	CUCTION			peri	₩/19 100# 1				<b>±</b> ĕr¹
TE FIRST PRODUCTS	ION PROD	UCTION M	THOD (Flo	owing, gas	lift, pu	imping—size	and to	pe of pu	mp)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WELL &	TATUE	(Producing or	~-
4/24/88		Pumpin	ng (1/	2" 5uc	Lerr	od pu	mp	)		- 1	shut	-(#) P:	roducing	
TE OF TEST	HOURS TESTED	CHO	KD SIZE	PROD'N.	FOR	OIL-BBL.		GA8-M	CF.	WATE	R—BBL.		GAS-OIL RATIO	-
5/17/88 ow. Tubing Press.	24		N/A		<b>→</b>	185		1:	15		88		622	
	CASING PRESSUI		CLATED OUR BATE	OIL-BB	t.	GA8-	MCF.		WATER	HBL.	T	OIL GR	AVITY-API (CORR.)	_
N/A  DISPOSITION OF GA	32 psig	fuel ne-	ted ata \	<u> </u>						<b>-</b>			42.1	
Sold	(200,0,0000 )01	/==+, VEN	···, EIC. ]								WITNESS			-
LIST OF ATTACHE	(ENTS			<del> </del>						<del></del>	oy Cl	.ayt	on	_
Deviation R		e Repo	ort						4	4.C.C.F.		FOR	K COURT	
. I bereby certify	that the foregoin	g and at	tached info	rmation !	a compl	ete and com	ect se	data=-1-	ad frac	n 11 '	1061-	<i>&gt;)</i>		
10	W-		4			· corre	45	acret min	en iton		lable re	coras	1989	
SIGNED Z	· INOTE	WD	$V \cup V$	TITL	Æ	District	t En	gineer			DATE	5	988 <b>/20788</b>	
<del></del>	M. Bloodwo	rrh-	<del></del>											_ /

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity drill-stem, tests, including depth interval tested, cushion used, time recoveries):	ROUS ZONES: (Shackluding depth int	ow all important erval tested, cus	and contents thereof; cored intervals; and all tool open, flowing and shut-in pressures, and	38. GEOL	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	Ь
Délaware	6.731	6,745	Oil, gas & water	ZVE	MEAS, DEPTH	TRUE VERT. DEPTH
Delaware	6,683	6,700	Oil, gas & water	Delaware	4,660'	
Delaware	Core #1 6,395'	6,437	See enclosed core report	Bone Springs	7,160'	
	Core #2 6,347'	6,460	See enclosed core report			
JUN 14 1988  OCD HOBBS OFFICE					,	

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