

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other instructions on re-
verse side)

LEASE ALLOTTEE (If Applicable)
B. LEASE DESIGNATION AND SERIAL NO.

LC-063586

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southern California Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

West Lusk Delaware

11. SEC., T., R., N., OR S.E. AND
SECTION OR AREA

Section 29, T19S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Damson Oil Corporation

3. ADDRESS OF OPERATOR

3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2260' FWL & 2210' FNL

14. PERMIT NO.

N/A

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3,556'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Stimulate & Test

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is an addendum to Step 13 on the previously filed Sundry dated 4/20/88:

Step 13) Spotted 2 bbls 15% NEFE acid across perfs and acidized perfs w/1500 gals HCL acid.

4/22/88-5/10/88 - Stimulate and test Delaware Zone⁽⁶⁾

1) Frac perf 6,683'-6,700' w/19,000 gals gelled water & 45,300# 12/20 sand.

2) Zone pump tested 44 BOPD/176 BWPD/61 MCFPD.

3) TOH w/rods & pump. TIH w/pressure bomb.

4) Shut well in for pressure buildup test.

5) Recovered pressure bomb.

6) TIH w/CIBP and set @ 6,620'.

7) Spotted 100 gals 15% HCl and perforated 6,429'-42' w/2 JSPF.

8) Acidized 6,429'-42' w/2000 gals 15% HCl, then frac'ed w/19,000 gals & 49,000# 12/20 sand.

9) TIH w/production equipment and put well on test.

18. I hereby certify that the foregoing is true and correct

SIGNED C. M. Bloodworth

TITLE District Engineer

DATE 5/11/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

MAY 18 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO