

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on
Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-063586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Damson Oil Corporation

3. ADDRESS OF OPERATOR

3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2260' FWL & 2210' FNL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southern California Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

West Lusk Delaware

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

Sec. 29, T19S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,556' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Coring

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

4/4/88 - 4/13/88:

- 1) Tested DV tool to 1,000 psi. Held okay.
- 2) Found cmt in csg below DV tool. Drld out to FC. Tsted FC to 800 psi. Held okay.
- 3) RU WL & ran cmt bond log (copy enclosed). Found cmt from 3,700' - 4,500' & from 2,800' (DV tool) to surface.
- 4) Contacted Shannon Shaw w/BLM about cmt job. He gave OK to drill ahead.
- 5) Drld ahead to 6,395'.
- 6) RU Eastman Christenson. Took Core #1 6,395' - 6,437'. Took Core #2 6,437' - 6,460'.
- 7) Drlg ahead. Core reports & logs will be filed with the completion report.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. M. Bloodworth

TITLE District Engineer

DATE 4/13/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

APR 19 1988

OCD
HOBBS OFFICE

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

D. LEASE DESIGNATION AND SERIAL NO.
LC-063586

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Damson Oil Corporation		8. FARM OR LEASE NAME Southern California Feder.	
3. ADDRESS OF OPERATOR 3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2260' FWL & 2210' FNL		10. FIELD AND POOL, OR WILDCAT West Lusk Delaware	
14. PERMIT NO. N/A		15. ELEVATIONS (Show whether DF, XT, CR, etc.) 3,556' GR	
		11. SEC., T., R., M., OR ALK. AND SURVEY OR AREA Sec. 29, T19S, R32E	12. COUNTY OR PARISH Lea
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Drilling <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill ahead and set intermediate casing 3/27/88 - 4/3/88:

- 1) Drill out cement & plug.
- 2) Drill ahead w/12-1/4" bit to 4,500'.
- 3) Ran 8-5/8" 24# & 32# ST&C casing to 4,500' w/DV tool @ 2,801'.
- 4) Cemented as follows:
 - a) 1st Stage: 550sx Class "C" 65/35 Poz w/6% gel, 5#/salt/sack, 1/4# celoflakes & 10# Kolite; tailed in w/200sx Class "C" w/1/4# celoflakes.
 - b) 2nd Stage: 1600sx Class "C" 65/35 Poz w/6% gel, 9# salt/sack, 1/4# celoflakes & 5# Kolite; tailed in w/100sx Class "C" w/2% CaCl2.
- 5) Circulated out 283sx.
- 6) WOC and NU BOP.

BLM did not witness cementing. Walter Cox was contacted before and after cement.

RECEIVED
APR 5 10 51 AM '88
CARRIZO
AREA
MEXICO
DATE 4/8/88

18. I hereby certify that the foregoing is true and correct

SIGNED C. M. BloodworthTITLE District EngineerDATE 4/8/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APR 6 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO