

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-063586	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Damson Oil Corporation		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705		8. FARM OR LEASE NAME Southern California Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1900' FEL At top prod. interval reported below At total depth 990' FNL & 1900' FEL		9. WELL NO. 8	
14. PERMIT NO. N/A		DATE ISSUED N/A	
15. DATE SPUDDED 4/16/88		16. DATE T.D. REACHED 5/5/88	
17. DATE COMPL. (Ready to prod.) 5/10/88		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3,563' GR	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 7,200'	
21. PLUG. BACK T.D., MD & TVD 7,158'		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY ROTARY TOOLS 10'-7,200'		CABLE TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6,446'-6,452' (14 holes) Delaware		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MG, SDL-DSN, CAVL, CBL & GR		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	908'	17-1/2"
8-5/8"	32# & 24#	4,504'	12-1/4"
5-1/2"	15.5#	7,192'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
722sx Class "C" - circ		-0-	
2700sx Class "C" - circ		-0-	
800sx Class "C"		-0-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A			
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	N/A	
2-3/8"	6,503'		
31. PERFORATION RECORD (Interval, size and number)			
6,446'-6,452' (14 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6,446'-6,452'		Spotted 100 gals over perfs; Acidized w/2,000 gals 15% NEFE acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 5/12/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping / 1/2" suckerrod pump	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 5/14/88	HOURS TESTED 24 hours	CHOKER SIZE N/A	PROD'N. FOR TEST PERIOD OIL—BSL. 176 GAS—MCF. 189 WATER—BSL. 58 GAS-OIL RATIO 1073
FLOW. TUBING PRESS. N/A	CASING PRESSURE 32 psig	CALCULATED 24-HOUR RATE -	OIL—BSL. - GAS—MCF. - WATER—BSL. - OIL GRAVITY-API (CORR.) 42.1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Deviation Report, Sidewall Core Analysis			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED C. M. Bloodworth		TITLE District Engineer	
DATE 5/20/88		TEST WITNESSED BY Roy Clayton	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	6,446'	6,452'	Oil, gas & water		Delaware	4,600'	
Delaware	Sidewall Cores 4,655'	6,464'	Enclosed report		Bone Springs	7,170'	

RECEIVED

JUN 14 1988

OCD
HOBBS OFFICE