

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Damson Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705		8. FARM OR LEASE NAME Southern California Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL & 1900' FEL		9. WELL NO. 8	
14. PERMIT NO. N/A		10. FIELD AND POOL, OR WILDCAT West Lusk Delaware	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,563' GR		11. SEC., T., R., M., OR BLK. AND SECTION OR AREA Section 29, T19S, R32E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	CELL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	Drilling	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill ahead to TD, log, set production casing, perforate & test.

4/28/88 - 5/11/88:

- 1) NU BOP.
- 2) Drld plug & DV tool.
- 3) Drld w/7-7/8" bit to TD of 7,200'.
- 4) Conditioned hole & ran DLL-MG, SDL-DSN & CAVL.
- 5) Shot 25 sidewall cores fr/6,464'-6,447', 4,818'-4,809', 4,638'-4,635'.
- 6) Ran 5-1/2" 15.5# casing to 7,192'.
- 7) Cmt'd csg w/600sx 65/35 Poz, 6% D20 + 5#/sk D-44 + 1/4#/sk D-29; tailer w/200sx Class "C" + .5% D-127 + 5#/sk D-44 + 2% D-46.
- 8) ND BOP.
- 9) Ran CBL & GR fr/TD to TOC @ 2,280'.
- 10) Perf'd 6,446'-6,452' (14 holes).
- 11) Spotted 100 gals acid over perfs.
- 12) Set packer @ 6,351'.
- 13) Acidized w/2,000 gals 15% NEFE acid & ball sealers.
- 14) Tstd zone.

BLM was notified but was not on location to witness.

18. I hereby certify that the foregoing is true and correct

SIGNED E. M. Bloodworth

TITLE District Engineer

DATE 5/16/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

MAY 24 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

RECEIVED
MAY 27 1988
OCD
HOBES OFFICE