

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Damson Oil Corporation

3. ADDRESS OF OPERATOR
3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
990' FNL & 1900' FEL

14. PERMIT NO.
N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3,563' GR

5. LEASE DESIGNATION AND SERIAL NO.
LC-063586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Southern California Federal

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
West Lusk Delaware

11. SEC., T., R., N., OR S.E. AND
SECTION OR AREA
Sec. 29, T19S, R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PLUG OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANE ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

Drilling ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill ahead and set intermediate casing 4/20/88 - 4/27/88:

- 1) Drill out cement and plug.
- 2) Drill ahead w/12-1/4" bit to 4,505'.
- 3) Ran 8-5/8" 32# & 24# casing to 4,504' w/DV tool @ 2,756'.
- 4) Cemented as follows:
 - a) 1st Stage: 800sx 65% Class "C" w/35% Poz, 6% D-20, 5# D-44 & 1/4# D-29; tailed in w/200sx Class "C" w/1/4# D-29.
 - b) 2nd Stage: 1200sx 65% Class "C" w/35% Poz, 6% D-20, 5# D-44 & 1/4# D-29; tailed in w/500sx Class "C" w/8% D-20, 10# D-42, 5# D-44 & 1/4# D-29.
- 5) Cement circulated to surface.
- 6) WOC.

R. G. Dillo w/BLM was notified of cement job, but was not on location.

18. I hereby certify that the foregoing is true and correct

SIGNED C. M. Bloodworth

TITLE District Engineer

DATE 4/28/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

MAY 12 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

RECEIVED

MAY 18 1988

OCD
HOBBS OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

STANDARD FORM NO. 100-10
(Other Instructions on reverse side)

Expires August 31, 1985
8. LEASE DESIGNATION AND SERIAL NO.

LC-063586

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Damson Oil Corporation

3. ADDRESS OF OPERATOR
3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FNL & 1900' FEL

14. PERMIT NO.
N/A

15. ELEVATIONS (Show whether DF, WT, GR, etc.)
3,563' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Southern California Federal

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
West Lusk Delaware

11. SEC., T., R., M., OR BLK. AND
SECTION OR AREA
Sec. 29, T19S, R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PEEL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	Drilling	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & set surface pipe 4/16/88 - 4/19/88.

- 1) MIRT. Spudded 17-1/2" hole on 4/16/88.
- 2) Drld to 908'.
- 3) Ran 13-3/8" 48# csg and landed it at 908'.
- 4) Cmt'd w/10 bbls FW, 522sx 65% Class "C" & 35% Poz, 6% Bentonite & 1/4# celoflakes followed w/200sx Class "C" containing 2% CaCl & 1/4# celoflakes.
Cmt circ to surf.
- 5) WOC & NU BOP.

Cmt'g witnessed by Mr. Manus w/BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED C. M. Bloodworth TITLE District Engineer DATE 4/20/88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

535

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

revert

00 025 00227
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC-063586		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Damson Oil Corporation			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 3300 N. "A", Bldg. 8, Suite 100, Midland, TX 79705			8. FARM OR LEASE NAME Southern California Fed.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990' FNL, 1900' FEL At proposed prod. zone 990' FNL, 1900' FEL			9. WELL NO. 8		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE South from Maljamar 16 miles			10. FIELD AND POOL, OR WILDCAT West Lusk Delaware		
10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'			11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 29, T19S, R32E		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1650'			12. COUNTY OR PARISH 13. STATE Lea NM		
16. NO. OF ACRES IN LEASE 560 acres			17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
19. PROPOSED DEPTH 7200			20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3563 GR			22. APPROX. DATE WORK WILL START* 3-20-88		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	40#	900	635 SX CIRCULATE
12 1/4	8 5/8	24# & 32#	4250 → 4500	2600 SX CIRCULATE
7 7/8	5 1/2	15.50#	7200 SJS	800 SX

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brent L. Lowery TITLE Production Technician DATE 2-22-88
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Roy Gure TITLE _____ DATE 3-22-88
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

RECEIVED

MAR 23 1988

HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

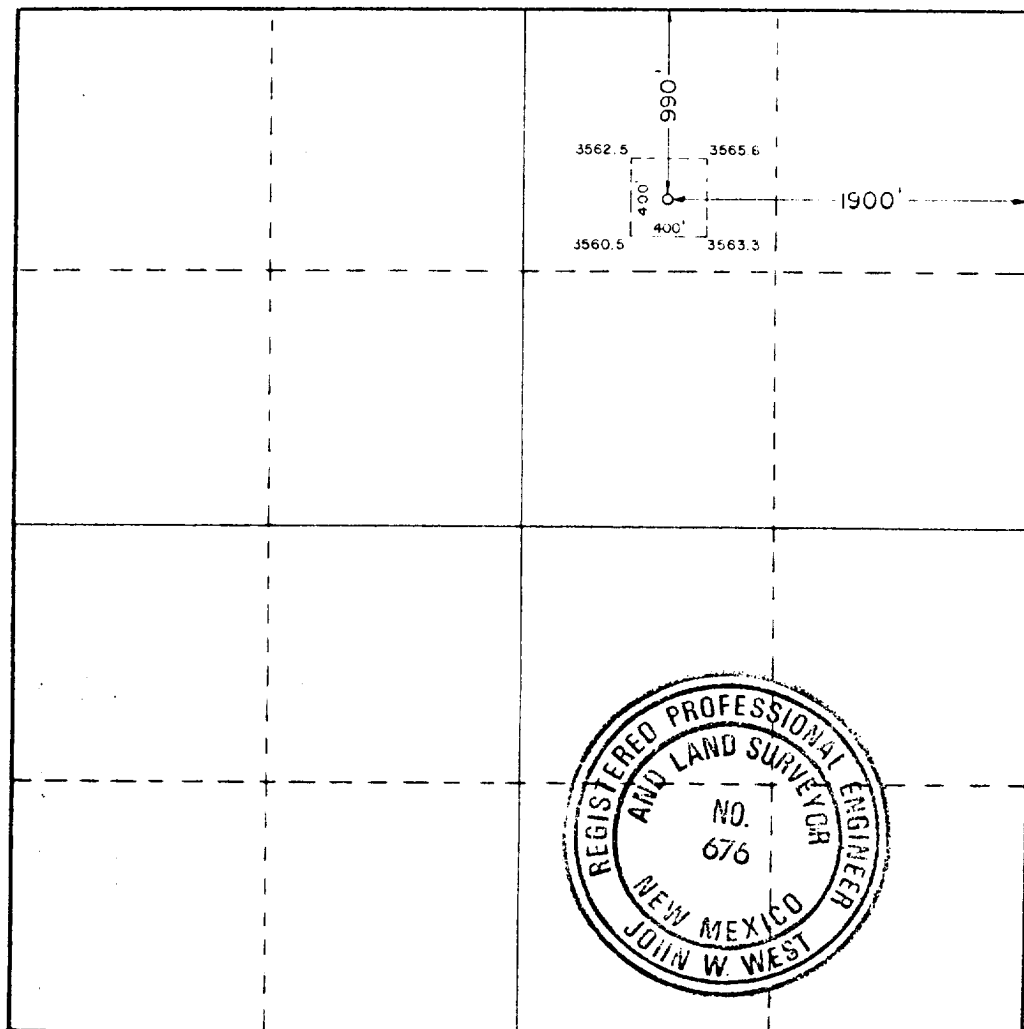
Operator Damson Oil Corp		Lease Southern California Federal		Well No. 3
Tract Letter B	Section 29	Township 19 South	Range 22 East	County Lea
Actual Well Location of Well: 990 feet from the north line and 1900 feet from the east line				
Ground Level Elev. 3563.3	Producing Formation Delaware	Pool West Lusk Delaware	Dedicated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

By: *[Signature]*
 Position: *[Signature]*
 Company: *Damson Oil Corp*
 Date: **2/22/88**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 17, 1988

Registered Professional Engineer
 and or Land Surveyor

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 5239

DAMSON OIL CORPORATION
SOUTHERN CALIFORNIA FEDERAL WELL # 8

990' FNL & 1900' FEL
Section 29, T19S, R32E
Lea County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill, Damson Oil Corporation submits the following ten items of pertinent information to drill the subject well in accordance with Bureau of Land Management requirements.

1. The geologic surface formation is cretaceous.
2. The estimated tops of geologic markers are:
 1. Rustler 850
 2. Tansill 2380
 3. Yates 2535
 4. Seven Rivers 2746
 5. San Andres 4285
 6. Delaware 4645
 7. Bone Springs 7200
3. The estimated depths at which water, oil or gas-bearing formation are expected:
Water: 300 feet
Oil & Gas: Delaware 4700-6700'
4. Proposed casing program: See Form 3160-3
5. Pressure control equipment: See exhibit E
6. Mud Program: See Exhibit F
7. Anticipated bottom-hole pressure: 3118 psig at a total depth of 7200 feet. No abnormal pressures are expected. Hydrogen sulphide gas may be encountered in the Capitan Reef, although none is expected. Appropriate safety precautions will be taken.
8. Testing, logging and coring programs:
Drill Stem tests:
No DST's will be taken
Logging:
Mud loggers will be used from 4500' to TD
Wireline Logging program: Compensated neutron, formation density, long spaced sonic, dual laterolog/MSFL
9. Anticipated starting date: As soon as possible.

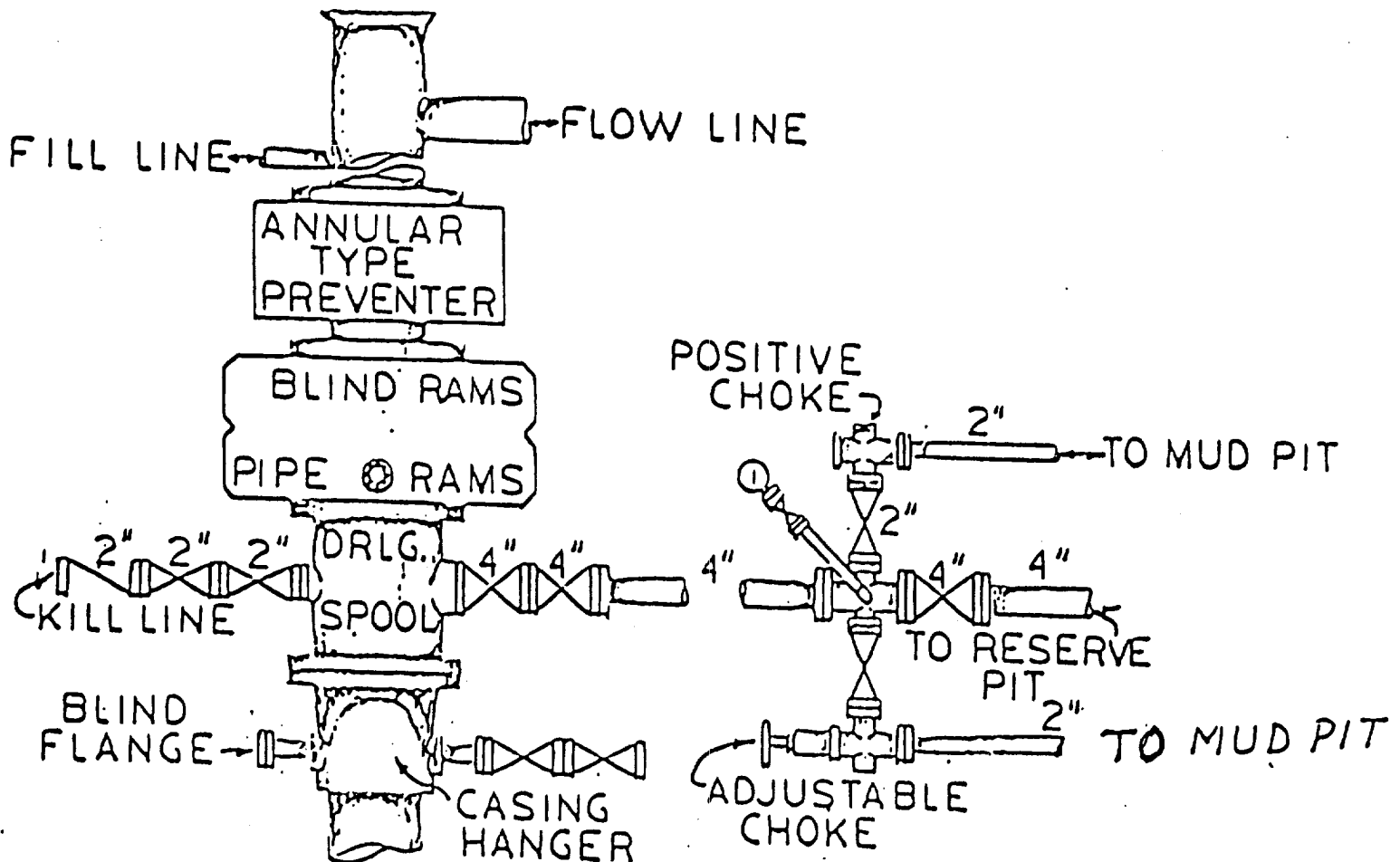
RECEIVED

MAR 23 1963

HOBBY OFFICE

PRESSURE CONTROL EQUIPMENT

B.O.P. ARRANGEMENT
 3000 LB. W.P. B.O.P.
 10" CAMERON TYPE-SS HYDRAULIC B.O.P. 3000 P.S.I.
 10" G.K. HYDRILL 3000 W.P.
 80 GALLON- STATION KOOMEY ACCUMULATOR
 3000 LB. W.P. CHOKE MANIFOLD



RECEIVED
MAR 23 1988
OCD
HOBBS OFFICE

88/42/58224

113