

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mewbourne Oil Company		8. FARM OR LEASE NAME Federal "L"	
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Querecho Plains - Upper Bone Springs	
14. PERMIT NO. API #30-025-30341		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA 23-18S-32E	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3794.5' GR		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Set Production Casing ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5/14/88 - Set 5-1/2" casing at 8650'. Western cemented with 950 sxs Pacesetter lite with 5% gel + 5% salt + 1#/sx Hi-Seal followed by 325 sxs Class "H" with 5% salt + .5% CF-14 + 1/4#/sx Celloseal. Plug down to 8616' at 5:15 PM 5/13/88. Circulated 50 sxs cement. Floats held OK. Pumped 500 gallons 10% acetic acid and 177 bbls 2% KCL water for displacement. Set slips. Released rig at 6:00 PM 5/13/88.

18. I hereby certify that the foregoing is true and correct

SIGNED Rayton Thompson TITLE Engr. Oprns. Secretary DATE 5/16/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE MAY 17 1988
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO