NEW MEXICO DIE CONSERVATION C **HISSION** Form C-104 SANTA FE REQUEST FOR ALLOWABLL upersedes Old C-104 and C-11 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Mewbourne Oil Company Address P. O. Box 7698, Tyler, Texas 75711 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE NM0554244 Querecho Plains - Upper Bone Well No. Kind of Lease Lease No. Federal "L" 6 State, Federal or Fee Federal NM=055422 Location 1880 Feet From The North Line and Η Unit Letter 660 Township 18-South Range 32-East , NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company - Trucks 4001 Pembrook, Odessa, Texas 79762 Nome of Authorized Transporter of Casinghead Gas XX or Dry Gas Company Phillips 66 Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004 ¹P.ge is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 23 <u>|</u>18S Η 32E8/30/88 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Oll Well Gas Well New Well Same Res'v. Diff, Res'v. Plug Back Designate Type of Completion - (X) Χ X Date Spudded Date Compl. Ready to Prod. Total Deeth P.B.T.D. 7/24/88 8/30/88 86501 <u>861</u>0' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth KB 3802', GL 3785.5' Upper Bonė Springs 8436' 8431' Perforations Depth Casing Sho 8436' **-** 8520' **-** 64' 67 holes TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2'' 13-3/8" 448' 475 11" 8-5/8" 4330' 1575 7-7/8" 5-1/2" 8650' 1400 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 9/12/88 9/16/88 Pumping Length of Test Tubing Pressure Choke Size Cosing Pressure 24 hours Oil - Bbls. Actual Prod. During Test Water - Bble. Gan - MCI 165 73 BLW 216GAS WELL Actual Prod. Tost-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

nns me

Engineering Operations Secretary (Title)

September 22, 1988

(Date)

OIL CONSERVATION COMMISSION

County

APPROVED.		, 19
BY	ORIGINAL SIGNED BY JERRY	[] N
	DISTRICT SUPERVINOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.