

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-9016	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Siete Oil & Gas Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, NM 88202		8. FARM OR LEASE NAME Inca Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 330' FWL, Unit Letter D At top prod. interval reported below At total depth		9. WELL NO. 10	
14. PERMIT NO. 30-025-30346		DATE ISSUED 3/22/88	
15. DATE SPUDDED 6/1/88		16. DATE T.D. REACHED 6/14/88	
17. DATE COMPL. (Ready to prod.) N/A		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3707' KB	
20. TOTAL DEPTH, MD & TVD 6650'		21. PLUG BACK T.D., MD & TVD N/A	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY 6650	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Well dry, did not complete		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT-FDC, DLL-MSFL, EPT & Sonic Log		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 23#	DEPTH SET (MD) 373'	HOLE SIZE 12 1/4"
CEMENTING RECORD 230 sks HEIL circ		AMOUNT PULLED N/A	
29. LINER RECORD			
SIZE N/A	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) N/A			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) N/A		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A	
WELL STATUS (Producing or shut-in) P&A			
DATE OF TEST N/A	HOURS TESTED N/A	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD N/A
OIL—BBL. N/A	GAS—MCF. N/A	WATER—BBL. N/A	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE N/A	OIL—BBL. N/A
GAS—MCF. N/A	WATER—BBL. N/A	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A			
TEST WITNESSED BY N/A			
35. LIST OF ATTACHMENTS Deviation surveys & Open Hole Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Production/Reservoir Engineer	
DATE 6/17/88		DATE 6/17/88	

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	916	+2791
B/Salt	2270	+1437
Yates	2523	+1184
Queen	3570	+ 137
Grayburg	4060	- 353
Del Sand	4746	-1039
Bone Spring	6600	-2893

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