

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-058697(B)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME MCA	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME MCA Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K, 2515' FSL + 1720' FWL At top prod. interval reported below At total depth		9. WELL NO. 381	
14. PERMIT NO. 30-025-30348		12. COUNTY OR PARISH LEA	
DATE ISSUED		13. STATE N.M.	
15. DATE SPUDDED 5-30-88	16. DATE T.D. REACHED 6-8-88	17. DATE COMPL. (Ready to prod.) 7-19-88	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4050.4 GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4381'		
21. PLUG, BACK T.D., MD & TVD 4360'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ALL
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4081' - 4332' GRAYBURG SAN ANDRES			25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-BLL-MSFL-CAL, GR-CNL-LST-CAL			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 13 3/8" 5 1/2"	WEIGHT, LB./FT. 61 # 17 #	DEPTH SET (MD) 1210' 4400'	HOLE SIZE 17 1/2" 7 7/8"
CEMENTING RECORD 750 SY CLASS C 2500 SY CLASS C V H		AMOUNT PULLED 3203 SY 335 SY	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE 2 7/8"	DEPTH SET (MD)		PACKER SET (MD) 4132'
31. PERFORATION RECORD (Interval, size and number) 4332' - 4302' w/47 shots 4081' - 4256' w/2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 4081' - 4332'		AMOUNT AND KIND OF MATERIAL USED 59 gal 15% NF-FR-HCL dropping 46 balls	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-19-88	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-29-88	HOURS TESTED 24	CHOKE SIZE	PROD. N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 0
GAS—MCF. 0		WATER—BBL. 32	GAS-OIL RATIO
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SEP 21 1988 SJS	
TEST WITNESSED BY Buddy Paschal		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED D.F. Flinn		TITLE Administrative Supervisor	
DATE 8-29-88			

(See Instructions and Spaces for Additional Data on Reverse Side)

TA Comp posted 9-30-88 E

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State Agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks (cement)": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Red Beds	SURFACE					
Rustler	1290'					
Salado	1500'					
Tansil	2490'					
Yates	2653'					
7-Rivers	3076'					
Queen	3540'					
Graybue	3720'					
6W	4167					
SANDERS	4306'					

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

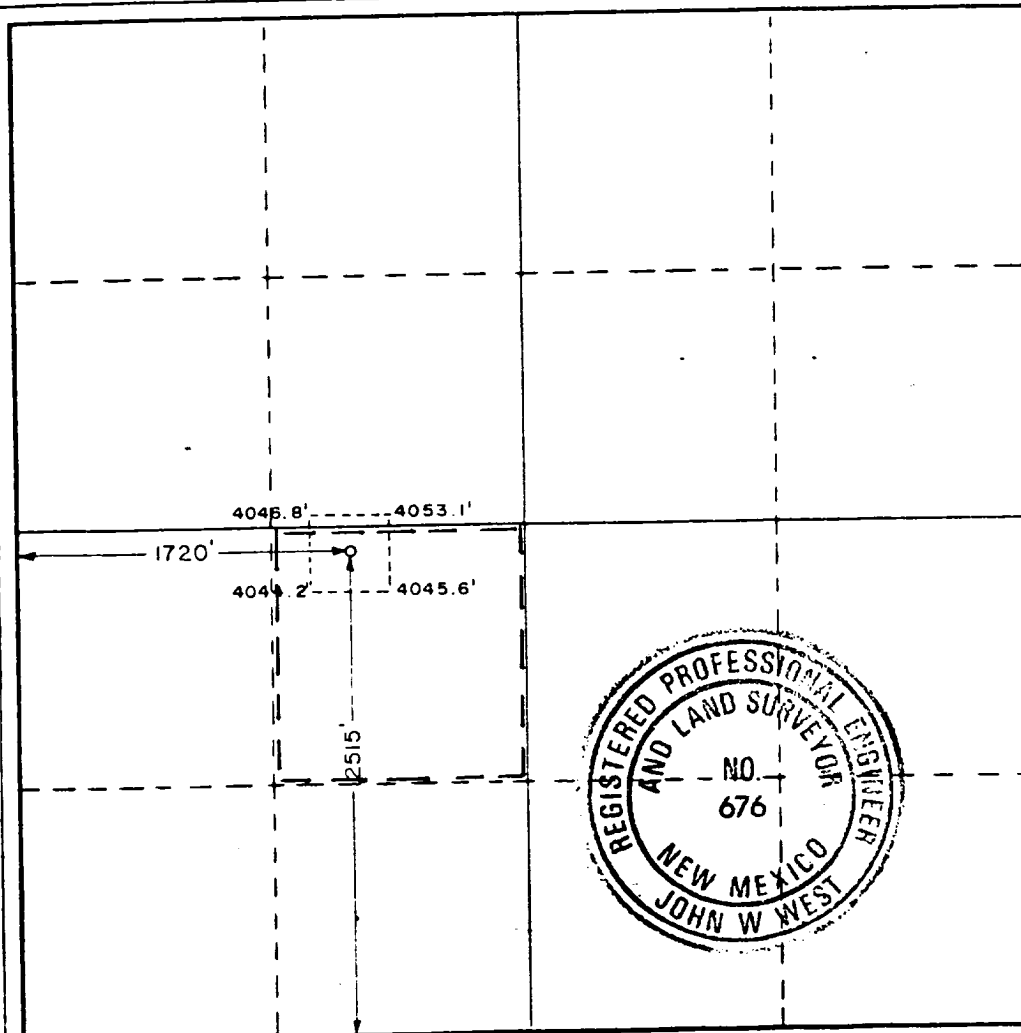
Operator CONOCO INC.		Lease MCA UNIT		Well No. 381
Unit Letter K	Section 30	Township 17 South	Range 33 East	County Lea
Actual Footage Location of Well: 2515 feet from the south line and 1720 feet from the west line				
Ground Level Elev. 4050.4	Producing Formation Grayburg / San Andres	Pool Maljamar Grayburg / San Andres	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Ed Keppel for D.F. Finney
Position Adm. Supervisor
Company Conoco Inc.
Date 3/9/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 3, 1988

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239