

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - ..." (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator CHEVRON U.S.A. INC. | 8. Farm or Lease Name Lea KG State |
| 3. Address of Operator P.O. BOX 670, Hobbs, NM 88240 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>440</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM. | 10. Field and Pool, or Wildcat Vacuum GB/SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4107.4 | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 4/28/88. Spud 12 1/4" hole at 0830 4/29/88. TD 12 1/4" hole 5/1/88. Run 8 5/8", 24#, K-55,8rd, ST&C to 1514. FC at 1423'. Cement w/950sx Class C. Displace w/FW. Bump plug w/1000psi, held ok. WOC 15 hrs. Cut off conductor pipe. Cut off 8 5/8" csg. Weld on wellhead. NUBOP, check manifold. Test weld to 1000psi, test blinds and pipe rams and safety valves to 250 and 2000psi, ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abbin TITLE Staff Drilling Engr. DATE May 23, 1988

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 25 1988