

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Tempo Energy, Inc.	Well API No.
Address 4000 North Big Spring, Midland, Texas 79705	
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)	
New Well ☐	Change in Transporter of: ☒ REQUEST TO MOVE 135 Barrels of Test Oil
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harvard	Well No. 1	Pool Name, including Formation Foster (San Andres)	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter N	330	Feet From The South	Line and 1980	Feet From The West
Section 31	Township 18S	Range 39E	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX. 77251					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) None					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 31	Twp. 18S	Rge. 39E	Is gas actually connected? No	When?
If this production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5/12/88	Date Compl. Ready to Prod. SI WO EVALUATION		Total Depth 4,550'		P.B.T.D. 4,511'			
Elevations (DF, RKB, RT, GR, etc.) GL 3604.5'	Name of Producing Formation San Andres		Top Oil/Gas Pay 4,410'		Tubing Depth 4,371'			
Perforations 4,414-34'; 4,462-4,479'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		335'		240 sx.			
7 7/8"	5 1/2"		4,550'		470 sx.			
	2 3/8" - Tubing		4,371'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TEMPO ENERGY, INC.

Signature T. B. Garber President

Printed Name 2-13-89 Title 915-686-0431

Date 2-13-89 Telephone No. 915-686-0431

OIL CONSERVATION DIVISION

FEB 17 1989

Date Approved

By

Orig. Signed by
Paul Krutz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.