

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Primary Fuels, Inc. 3. Address of Operator PO Box 569 Houston TX 77001 4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 18S RANGE 39E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3604.5 GL	7. Unit Agreement Name 8. Farm or Lease Name Harvard 9. Well No. 1 10. Field and Pool, or Wildcat Foster San Andres 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER commencement of drlg operations ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/12/88 Spudded 12-1/4" hole @ 1500 hrs MST.

5/12-13/88 Ran 8 jts 8-5/8" 24# J-55 ST&C R-3 csg to 335'. Cemented w/190 sx CL C + 2% CaCl₂ @ 14.8 ppg. Displ w/19 BFW, bump plug w/200 PSI. Float held. CIP - 1855 hrs. Full returns. Did not circ cmt. WOC. Ran temp survey. TOC @ 100'. RIH w/ 1" to 100', mixed & pumped 20 sx CL C + 2% CaCl₂ @ 14.8 ppg. WOC. RIH w/ 1" to 60'. Mixed & pumped 30 sx CL C + 2% CaCl₂ @ 14.8 ppg. WOC. Cut 8-5/8", weld on head, test to 800 PSI. Test csg and BOP's to 1000 psi. Zero pressure drop. Cement in place 21 hrs prior to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Pantoja TITLE Mgr-Drilling & Production DATE 5/16/88

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE 5/17/88
CONDITIONS OF APPROVAL, IF ANY: