

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API # 30-025-30394

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name
8. Farm or Lease Name Philmex
9. Well No. 30
10. Field and Pool, or Wildcat Maljamar Gb/SA
12. County Lea

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
12. Name of Operator Phillips Petroleum Company,	
13. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
14. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	
15. Elevation (Show whether DF, RT, GR, etc.)	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Perf'd and trt'd</u> <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

7-05-88: RU WSU, installed 3000 psi BOP, tst'd BOP & casing. Ran GR from 4755' to 3500'. Perf'd 5-1/2" csg w/4" csg gun 2 SPF from 4194'-4612' (131' - 262 shots)

7-06 thru

7-11-88: Acidized perfs w/13,200 gals 15% NEFe HCl containing fines suspension agent and clay stabilizer. Frac'd perfs w/135,000 gals gelled 30# crosslinked 2% KCl wtr; 230,000# 20/40 mesh sand and 28,000# 20/40 mesh Santrol resin-coated sand.

7-12 thru

7-19-88: Swbg back lead. Set 2-3/8" tbg @ 4618' and 2" X 1-1/4" X 18' pmp. Pmpg to frac tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 8-08-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 18 1988

CONDITIONS OF APPROVAL IF ANY