

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API # 30-025-30394

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No B-2229	
7. Unit Agreement Name	
8. Farm or Lease Name Philmex	
9. Well No 30	
10. Field and Pool, or Wildcat Maljamar Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

11	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
12	Name of Operator Phillips Petroleum Company,
13	Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762
14	Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM
15	Elevation (Show whether DF, RT, GR, etc.) 4129.6' GR (Unprepared)

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & treat
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

7-05-88: RU WSU, installed 3000 psi BOP, tst'd BOP & casing. Ran GR from 4755' to 3500'. Perf'd 5-1/2" csg w/4" csg gun 2 SPF from 4194'-4612' (131 - 262 shots).

7-06 thru

7-11-88: Acidized perfs w/13,200 gals 15% NEFe HCl containing fines suspension agent and clay stabilizer. Frac'd perfs w/135,000 gals gelled 30# crosslinked 2% KCl wtr; 230,000# 20/40 mesh sand and 28,000# 20/40 mesh Santrol resin-coated sand.

7-12 thru

7-19-88: Swbg back lead. Set 2-3/8" tbg @ 4618' and 2" X 1-1/4" X 18' pmp. Pmpg to frac tank.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 7-21-88

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY