

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-30394

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5a Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
12	Name of Operator Phillips Petroleum Company	5 State Oil & Gas Lease No B-2229
13	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	7 Unit Agreement Name
14	Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1880</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	8 Farm or Lease Name Philmex
		9 Well No. 30
		10. Field and Pool, or Wildcat Maljamar Grayburg/SA
	15. Elevation (Show whether DF, RT, GR, etc.) 4129.6' (unprepared)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-22-88: Spud 12-1/4" hole at 1:30 p.m. MST.

6-23 thru

6-30-88: TD'd 12-1/4" hole at 6:00 p.m. MST at 1510'. Set 8-5/8" 24# K-55 ST&C casing at 1510' with 1000 sx Class "C", 2% CaCl₂. Circ 140 sx cmt. WOC 15½ hrs. Approximate temperature of cement slurry 68°, formation temperature in zone of interest 65%. Cement strength at time for casing test exceeded 1000 psi. TD'd 7-7/8" hole at 7:00 p.m. on 6-28-88. Total depth 4800'. Ran LDT-CNL-Cal-GR from TD to 2500' and CNL-Cal-GR from 2500' to surface. Set 5-1/2" 15.5# K-55 ST&C casing at 4800' with 1000 Howco Lite, 5% salt and 300 sx Class C neat. Circ 241 sx cmt. ND BOP, set csg slips, cut csg and released rig at 8:00 p.m. 6-29-88. Waiting on completion unit.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE 6-30-88

ORIGINAL SIGNATURE

APPROVED BY _____ TITLE _____ DATE _____