

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR		

API No. 30-025-30395

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5 State Oil & Gas Lease No B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

11 OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7 Unit Agreement Name
12 Name of Operator Phillips Petroleum Company	8 Farm or Lease Name Philmed
13 Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9 Well No 31
14 Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 2105 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 33-E NMPM	10 Field and Pool, or Wildcat Maljamar Grayburg/SA
15 Elevation (Show whether DF, RT, GR, etc.) 4132' GR (unprepared)	12. County Lea

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf'd & treated <input checked="" type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

7-15-88: Perf'd 5-1/2" casing with 4" OD casing gun 2SPF from 4218'-4620' (90'-180 holes).

7-16 thru

7-26-88: Acidized perfs with 9200 gals 15% NEFE HCL containing fines suspension agent and clay stabilizer. Frac'd perfs 4218'-4620' with 94,400 gals gelled 30# cross-linked 2% KCL water + 181,000# 20/40 mesh sand. Flowed back to frac tank.

7-27 thru

7-31-88: Hooked well to flowline. Well flowing to battery on 26/64" choke to recover load water.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE 8-04-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 08 88