

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API # 30-025-30395

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - T" (FORM C-101) FOR SUCH PROPOSALS.)

11	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
12	Name of Operator Phillips Petroleum Company,	8. Farm or Lease Name PhilMex
13	Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 31
14	Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2105</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	10. Field and Pool, or Wildcat Maljamar Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4132.8 GR (Unprepared)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

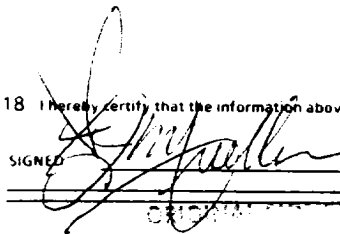
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

6/30 thru  
7/07/88:

Spud 12-1/4" hole @ 4:30 p.m. MDT. Td'd 12-1/4" hole @ 5:30 p.m. MDT on 7-01-88. Set 8-5/8" 24# K-55 ST&C csg. w/1000 sx Class "C", 2% CaCl<sub>2</sub>. Circ. 125 sx cmt. WOC 14.5 hrs. Temperature of cmt. slurry approx. 85°, formation temperature 65°. Tst'd csg to 1000#, held ok. Td'd 7-7/8" hole @ 7:30 p.m. MST on 7-06-88. Ran LDT-CNL-Cal-GR logs from TD @ 4800' to surface. Set 5-1/2" 15.5# K-55 ST&C csg @ 4800' w/1000 sx Class "C" Howco Lite w/5% salt and 300 sx Class "C" Neat. Circ. 122 sx cmt. ND BOP, released rig 7-7-88. Waiting on completion unit.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Engineering Supervisor, Resv.	DATE 7-15-88
APPROVED BY		TITLE	DATE

CONDITIONS OF APPROVAL IF ANY