

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-30396

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator									
Phillips Petroleum Company									
3. Address of Operator									
4001 Penbrook St., Odessa, TX 79762									
4. Location of Well									
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
7-8-88		7-14-88		Perf'd 7-21-88		4181' RKB, 4180' DF, 4170GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How		23. Intervals Drilled By		Rotary Tools	
4800'		4752'		Many		0-4800'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									
Grayburg-San Andres 4275'-4565'									
25. Was Directional Survey Made									
NO									
26. Type Electric and Other Logs Run									
LDT-CNL-GR/Cal, CBL-CCL-GR									
27. Was Well Cored									
NO									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24# K-55		1489'		12-1/4"		1000 sx "C", 2% CaCl.	
								Circ. 77 sx.	
5-1/2"		15.5# K-55		4800'		7-7/8"		1400 sx Howco Lite 5% salt,	
								300 sx "C". Circ. 125 sx.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8"		4568'							
31. Perforation Record (Interval, size and number)									
Perf'd 5-1/2" csg. w/4" OD csg. gun 2 SPF from:									
4524'-4532'		4333'-4335'							
4541'-4546'		4391'-4397'							
4561'-4565'		4426'-4430'							
4275'-4280'		4459'-4463'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
4524'-4565'		1000 gals 15% NEFe HCl							
4275'-4462'		2500 gals 15% NEFe HCl							
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
8-09-88		2-1/2" X 2" X 18' pump				Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
10-02-88		24						10	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								14	
								95	
								1400	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
								36	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Sold									
Test Witnessed By									
D. C. Haynes									
35. List of Attachments									
Logs furnished direct by logging company.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>W. J. Mueller</u> TITLE <u>Engineering Supervisor, Reservoir</u> DATE <u>10-05-88</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1400	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1550	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2570	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3720	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4102	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4474	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	73	73	Surface				
73	1130	1057	Redbed				
1130	1485	355	Redbed, Anhydrite				
1485	1495	10	Anhydrite				
1495	2750	1255	Anhydrite, Salt				
2750	3234	484	Anhydrite				
3234	4039	805	Anhydrite, Lime				
4039	4800	761	Dolomite				
	TD						