

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR		

API # 30-025-30396

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7 Unit Agreement Name
12	Name of Operator Phillips Petroleum Company,	8. Farm or Lease Name PhilMex
13	Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 32
14	Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	10. Field and Pool, or Wildcat Maljamar Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4170' GR		12. County Lea

16

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

7-21-88: MI RU DDU. Ran CBL-CCL-GR log. Perf'd 5-1/2" csg w/4" OD csg gun 2SPF from 4524-4532'; 4541-4346'; 4561-4565'. Trt'd perms w/1000 gals. 15% NEFe HCl and 40 RCN ball sealers.

7-22 thru

7-25-88: Swbd back load and acid water.

7-26-88: Perf'd 5-1/2" csg w/4" csg gun 2JSPF from 4275-4280'; 4333-4335'; 4391-4397'; 4426-4430'; 4459-4462'.

7-27-88: Acidized perms 4275'-4462' w/2500 gals. 15% NEFe HCl. Set 2-7/8" tbg @ 4568', TAC @ 4066'.

8-08-88: Swbd back load.

8-09-88: Set 2-1/2" X 2" X 20' pmp.

8-10 thru

8-15-88: Pmpg 24 hrs. a day, recovered 108 BO, 825 BW.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 8-22-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 25 '88