

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S		
LAND OFFICE		
OPERATOR		

API No. 30-025-30396

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11

OIL
WELL ☒

GAS
WELL ☐

OTHER

12 Name of Operator

Phillips Petroleum Company

13 Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

14 Location of Well

UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM
THE east LINE, SECTION 28 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)

4171.0' GR (Unprepared)

5a Indicate Type of Lease

State ☒

Fee ☐

5 State Oil & Gas Lease No

B-2229

7 Unit Agreement Name

8 Farm or Lease Name

Philmex

9 Well No.

32

10. Field and Pool, or Wildcat

Maljamar Gb/SA

12. County

Lea

16

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-08 thru
7-15-88:

Spud 12-1/4" hole at 4:30 p.m. MST on 7-08-88. TD'd 12-1/4" hole at 2:30 p.m. MST on 7-09-88. Set 8-5/8" 24# K-55 ST&C casing at 1498' with 1000 sx Class "C" with 2% CaCl. Circ 77 sx cmt. Approx temperature of cement slurry 79°, formation temperature in zone of interest 72°. Total WOC time 12-3/4 hrs. Cement strength at time of casing test exceeded 1000 psi. TD'd 7-7/8" hole on 7-14-88 at 4800'. Ran LDT-CNL-CR-cal logs from TD to surface. Set 5-1/2" 15.5# K-55 ST&C casing at 4800' with 1400 sx Howco Lite, and 300 sx Class "C" neat. Circ 125 sx. Waiting on completion unit.
(Notified NMOCD - Hobbs office of waterflow at 4600', 21 BPH)

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

W. J. Mueller

TITLE

Engineering Supervisor, Reserv.

DATE

July 18, 1988

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: