

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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OPERATOR	

API No. 30-025-

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No <b>B-2229</b>

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		8. Farm or Lease Name <b>Philmex</b>	
2. Name of Operator <b>Phillips Petroleum Company</b>		9. Well No <b>32</b>	
3. Address of Operator <b>4001 Penbrook Street, Odessa, Texas 79762</b>		10. Field and Pool, or Wildcat <b>Maljamar Gb/SA</b>	
4. Location of Well Unit Letter <u>H</u> Located <u>1980</u> feet From the <u>North</u> Line And <u>660</u> Feet From The <u>East</u> Line of Sec <u>28</u> TWP <u>17-S RGE 33-E NMPM</u>			
		12. County <b>Lea</b>	
		19. Proposed Depth <b>± 4900'</b>	19A. Formation <b>Grayburg/SA</b>
		20. Rotary or C.T. <b>Rotary</b>	
21. Elevations (Show whether DF, RT, etc.) <b>4171' GR (Unprepared)</b>	21A. Kind & Status Plug Bond <b>Blanket</b>	21B. Drilling Contractor <b>Will advise later</b>	22. Approx. Date Work Will Start <b>Upon approval</b>
23. PROPOSED CASING AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24 # K-55</b>	<b>1460'</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5 # K-55</b>	<b>4800'</b>
			SACKS OF CEMENT
			<b>1000 5x Class "C"</b>
			<b>1400 5x</b>
			EST TOP
			<b>Surface</b>
			<b>Surface</b>

(Caliper volume plus 30% excess. Lead: Estimated 1000 sx Class "C" w/5% salt; tail w/400 sx Class "C" neat.)

Use mud additives as required for control.

BOP EQUIP: Series 900, 3000# WP (See attached schematic - Figure 7-9 or 7-10.)

In above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE May 20, 1988

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

DATE MAY 26 1988

CONDITIONS OF APPROVAL, IF ANY.

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

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MAY 25 1988  
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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-101  
Effective 10-1-85

All distances must be from the outer boundaries of the Section

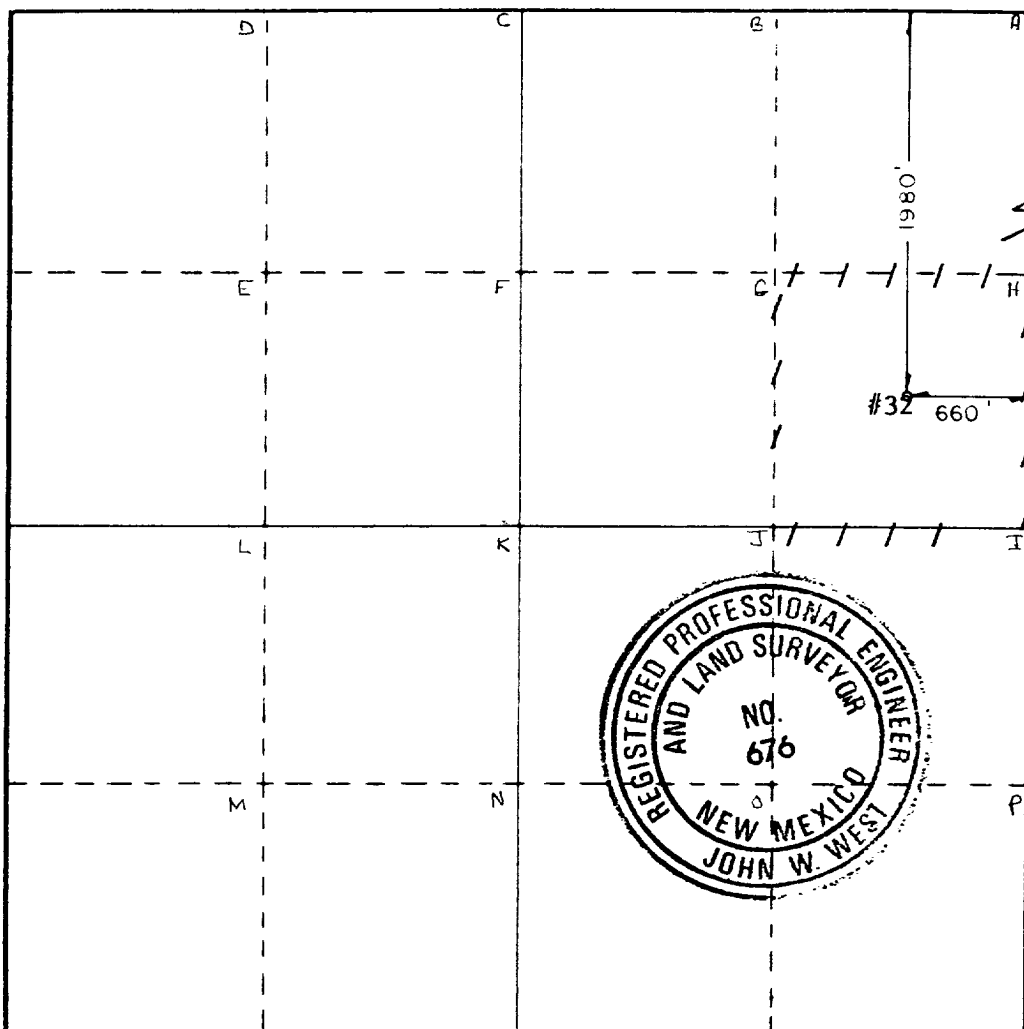
Operator <b>PHILLIPS PETROLEUM COMPANY</b>			Lease <b>PHILMEX</b>		Well No. <b>32</b>
Tract Letter <b>H</b>	Section <b>28</b>	Township <b>17 SOUTH</b>	Range <b>33 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>4171.0</b>	Producing Formation <b>Grayburg-San Andres</b>		Pool <b>Maljamar Grayburg-San Andres</b>		Dedicated Acreage <b>40</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name W. J. Mueller

Position Engineering Supervisor, Reserv.

Company Phillips Petroleum Company

Date May 20, 1988

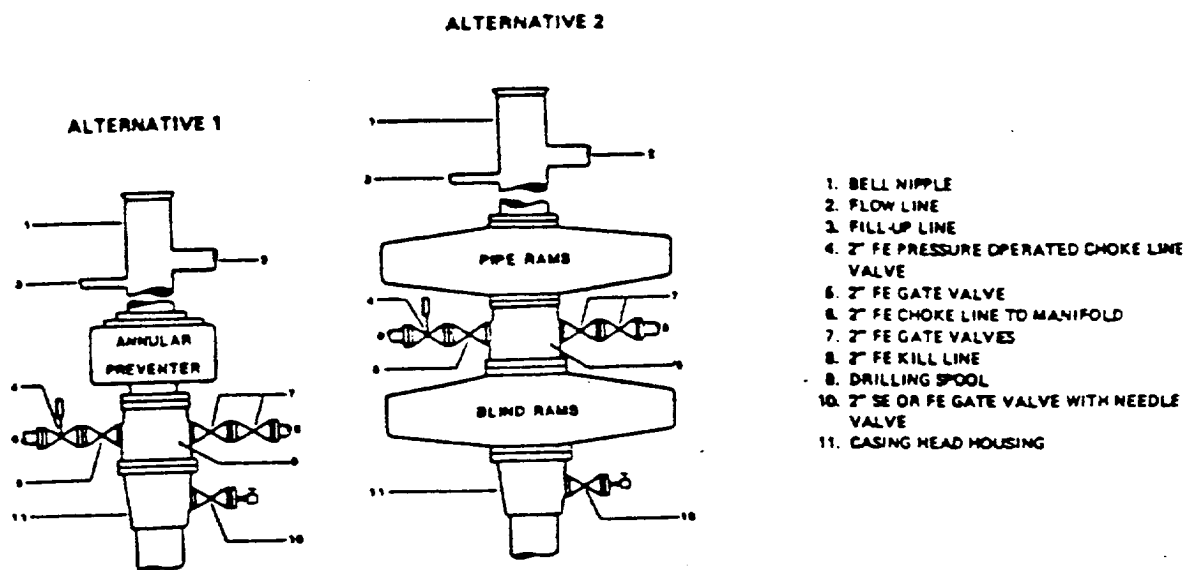
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed MAY 7, 1988

Registered Professional Engineer and/or Land Surveyor

Certificate No JOHN W. WEST, 676  
RONALD J. EIDSON, 3239

# FIELD PRACTICES AND STANDARDS



NOTE: THE DRILLING SPOOL MAY BE LOCATED BELOW BOTH SETS OF RAMS IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE SUITABLE OUTLETS BETWEEN RAMS

Figure 7-9. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 1

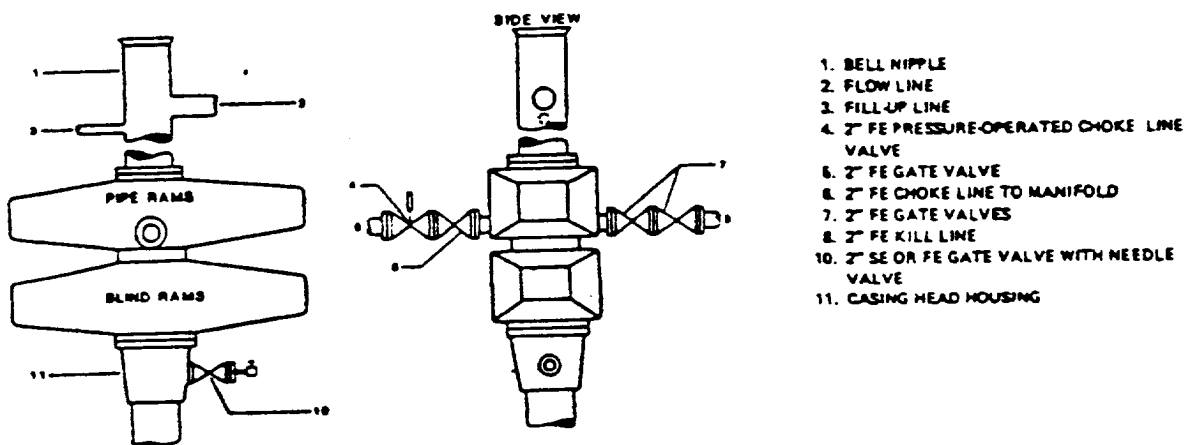


Figure 7-10. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 3 (without Drilling Spool)

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