

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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API No. 30-025-30397

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11 OH WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7 Unit Agreement Name
12 Name of Operator Phillips Petroleum Company	8 Farm or Lease Name Philmex
13 Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9 Well No 33
14 Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	10. Field and Pool, or Wildcat Maljamar Grayburg/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4175.6' GR unprepared	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16 thru  
7-24-88:

Spud 12-1/4" hole at 5:30 p.m. MST on 7-16-88. Set 8-5/8" 24# K-55 ST&C casing at 1467' with 1000 sx Class "C" cmt with 2% CaCl. Circ 148 sx cmt. Approx temperature of cmt slurry 75°, formation temperature in zone of interest 65°. Total WOC time 14 hrs before casing and BOP's tested to 1000 psi. Td'd 7-7/8" hole at 1:30 p.m. 7-22-88. Ran CNL-LDT GR/Cal log from Td at 4720' to 2500'; CNL-GR/Cal from 2500'-surface; DLL-MSFL-GR-Cal from Td to 2500' and Differential Temp log from 4720' to 2500'. Set 5-1/2" 15.5# & 17# casing at 4720' with 1500 sx Howco lite w/5% salt and 300 sx "C" neat. Circ 200 sx cmt. ND BOP, set casing slips, cut casing and released rig at 12:30 a.m. MST on 7-24-88. Waiting on completion unit.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Reserv.

DATE 7-25-88

APPROVED BY

TITLE

DATE

JUL 28 1988