



IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-09-88	Date Compl. Ready to Prod. Perf'd 8-24-88		Total Depth 4700'			P.B.T.D. 4653'			
Elevations (DF, RKB, RT, GR, etc.) 4192' RKB; 4180' GR		Name of Producing Formation Grayburg-SA		Top Oil/Gas Pay 4200'			Tubing Depth 4600'		
Perforations Perf'd 5-1/2" csg. 2 SPF from 4200'-4596'							Depth Casing Shoe 4700'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24# K-55			1483'		1000 sx "C", 2% CaCl Circ. 200 sx.			
7-7/8"	5-1/2" 15.5# K-55			4700'		1100 sx Howco Lite "C" Neat 5% salt + 300 sx "C".			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
 OIL WELL

Date First New Oil Run To Tanks 9-7-88	Date of Test 9-22-88	Producing Method (Flow, pump, gas lift, etc.) 2" X 1-1/2" X 16' insert pump		
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls. 30	Water-Bbls. 25	Gas-MCF 48	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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