

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-30427

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2148

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RLSVR OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Leamex

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook St., Odessa, TX 79762

9. Well No.
50

10. Field and Pool, or Wildcat
Maljamar Gb/SA

4. Location of Well
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1980 FEET FROM _____

THE West LINE OF SEC 21 TWP 17S RGE 33E NMPM _____

12. County
Lea

15. Date Spudded
8-02-88

16. Date T.D. Reached
8-07-88

17. Date Compl. (Ready to Prod.)
Perf'd 8-16-88

18. Elevations (DF, RKB, RT, GR, etc.)
4179' GR, 4191' RKB

19. Elev. Casinghead

20. Total Depth
4700'

21. Plug Back T.D.
4623'

22. If Multiple Compl., How
Many

23. Intervals Drilled By
Rotary Tools 0-4800' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg-San Andres 4066'-4538'

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
CNL-LDT-GR/Cal; DLL-MSFL-GR/Cal; Differential Temp/GR CBL-CCL-GR

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	1476'	12-1/4"	1000 sx Class "C", 2% CaCl. Circ. 297 sx.	
5-1/2"	15.5# K-55	4800'	7-7/8"	1200 sx Howco Lite, 5% salt, 300 sx Class "C" Neat. Circ. 232 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4510'	

31. Perforation Record (Interval, size and number)

Perf'd w/4" OD csg. gun 2 SPF from:	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4066'-4077'	4353'-4355'	1600 gals 15% NEFe HCl
4138'-4141'	4412'-4419'	3500 gals 15% NEFe HCl
4283'-4285'	4440'-4444'	50,000 gals gelled crosslinked 2% KCl wtr; 93,500# 20/40 mesh sand
4342'-4347'	4525'-4538'	

33. PRODUCTION

Date First Production
8-29-88

Production Method (Flowing, gas lift, pumping - Size and type pump)
2-1/2" X 1-1/2" X 16' pump

Well Status (Prod. or Shut-in)
Producing

Date of Test 9-12-88	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 47	Gas - MCF 44	Water - Bbl. 90	Gas - Oil Ratio 936
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
D. C. Haynes

35. List of Attachments
Logs furnished direct by logging company.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Engineering Supervisor, Reservoir DATE 9/19/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1395	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1546	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2565	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3715	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	4118	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4490	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet.	
No. 2, from _____	to _____	feet.	
No. 3, from _____	to _____	feet.	
No. 4, from _____	to _____	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1311	1311	Red Bed				
1311	2285	974	Anhydrite				
2285	3264	979	Anhydrite, Salt				
3264	3945	681	Anhydrite, Dolomite				
3945	4700	755	Anhydrite				
	TD						

RECORDED

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