

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S		
LAND OFFICE		
OPERATOR		

API No. 30-025-30428

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No B-2148	
7. Unit Agreement Name	
8. Farm or Lease Name Leamex	
9. Well No 51	
10. Field and Pool, or Wildcat Maljamar Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company,

13. Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE SECTION 21 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4178' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

08-09-88 4733' PTD. Perforated 5-1/2" csg w/4" O.D. csg. gun. 2 SPF from 4556'-4568' (12' - 24 shots).

08-10 thru 08-14-88: Acidized perms w/1500 gals 15% NEFe HCl w/1 RCN ball sealer/50 gals acid. Swbd back load.

08-15-88: Perf'd 2 SPF from 4149'-4454'. Total 29' - 58 shots.

08-16 thru 08-19-88: Acidized Grayburg perms 4149'-4454' w/3300 gals 15% NEFe HCl. 70 RCN ball sealers. Frac'd perms 4149'-4568' w/45,000 gals gelled 30# crosslinked 2% KCl water W/75,600# 20/40 sand & 10,400# 20/40 mesh sand. Plug well back to frac tanks.

08-23-88: Set 2-7/8" tbg @ 4531'; TAC @ 4101' in 12,000# tension. Set 2-1/2" X 1-1/2" X 16' pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 8-29-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE AUG 31 '88

CONDITIONS OF APPROVAL IF ANY: