

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-30428

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5 State Oil & Gas Lease No B-2148	
7 Unit Agreement Name	
8 Farm or Lease Name Leamex	
9 Well No 51	
10 Field and Pool, or Wildcat Maljamar Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

11 ON WELL ☒ GAS WELL ☐ OTHER ☐

12 Name of Operator  
Phillips Petroleum Company

13 Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14 Location of Well  
UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM  
THE east LINE, SECTION 21 TOWNSHIP 17-S RANGE 33-E BPPM

15. Elevation (Show whether DF, RT, GR, etc.)

4181.5' GR unprepared

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒ OTHER ☐

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

7-24 thru

8-02-88: Spud 12-1/4" hole at 7:06 a.m. on 7-24-88. Td'd 12-1/4" hole at noon on 7-25-88. Set 8-5/8" 24# K-55 ST&C casing at 1470' with 1000 sx Class "C", 2% CaCl. Circ 164 sx cmt. Approximate temperature of cement slurry when mixed 85°, formation temperature in zone of interest 55°. Cement strength at time of casing test exceeded 2000 psi. Total WOC time 13-3/4 hrs. Td'd 7-7/8" hole at 4800' on 7-31-88. Ran CNL-LDT-GR/Cal logs from 4800' to surface; DLL-MSFL-GR/Cal from TD to 2500' and Differential Temp log from TD - 3500'. Set 5-1/2" 15.5# K-55 ST&C casing at 4800' with 1500 sx Howco Lite, 5% salt and 300 sx Class "C" neat. Circ 141 sx cmt. NO BOP, set slips, cut 5-1/2" csg. Released rig at 3:30 a.m. MST 8-02-88. Waiting on completion unit.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Engineering Supervisor, Reservoir DATE August 3, 1988

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

AUG 08 '88

APPROVED BY

TITLE

DATE

RECEIVED

AUG 15 1985

OCB  
HOBBS OFFICE