

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Woodbine Petroleum, Inc.

3. ADDRESS OF OPERATOR
1445 Ross Avenue, Suite 5600 Dallas, TX 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL 330' FWL
At top prod. interval reported below 1650' FNL 330' FWL
At total depth 1650' FNL 330' FWL

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6/14/88 16. DATE T.D. REACHED 6/27/88 17. DATE COMPL. (Ready to prod.) 7/13/88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3589 GR

20. TOTAL DEPTH, MD & TVD 6700' 21. PLUG, BACK T.D., MD & TVD 6692' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 6700' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 6469' - 6495'

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, DIL, Density, Neutron, EPT

23. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	461'	17 1/2"	475 sks. class "C" circ'd	
8 5/8"	24# & 32#	4257	12 1/4"	660 sks. Lite 200 sks. class "C" circ'd	
5 1/2"	15.50#	6692'	7 7/8"	875 sks. class "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6466'	6435'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6469 - 6479 2 spf. 20 slots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6469 - 6479	2000 gal. 15% HCL

33. PRODUCTION							
DATE FIRST PRODUCTION 7/3/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/13/88	HOURS TESTED 24 hrs.	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD	OIL—BBL. 169	GAS—MCF. 124	WATER—BBL. 0	GAS-OIL RATIO 699/1
FLOW. TUBING PRESS. 225#	CASING PRESSURE 0#	CALCULATED 24-HOUR RATE	OIL—BBL. 169	GAS—MCF. 124	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 43°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented until line to be hooked up
35. LIST OF ATTACHMENTS Ed Locke

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Executive Vice President DATE Aug. 4, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Delaware Mtn. Group 4715' - 6700'</p> <p>Perforated 6469' - 6479'</p> <p>Oil Sand</p> <p>No Cores or DST's</p>

38.

GEOLOGIC MARKERS

RECEIVED

AUG 17 1968

OCD

HOBBS OFFICE

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>Anhydrite</p> <p>Tansill</p> <p>Yates</p> <p>Seven Rivers</p> <p>Delaware Sand</p>	<p>830'</p> <p>2481'</p> <p>2613'</p> <p>2817'</p> <p>4715'</p>	<p>830'</p> <p>2481'</p> <p>2613'</p> <p>2817'</p> <p>4715'</p>