

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0175774

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

West Lusk Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21, T19S, 32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

WOODBINE PETROLEUM, INC.

3. ADDRESS OF OPERATOR

1445 Ross Avenue, Suite 5600 Dallas, TX 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
1650' FNL 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3589 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6/20/88 ran 45 jts. of 8 5/8" 24# and 66 jts. of 8 5/8" 32# J-55 with a DV tool set at 2800'. Cemented at 4248' with 460 sks. of Western Lite 10% salt tail in with 200 sks. Western Class "C" neat. Pressure test to 2000#. Cement circulated. Cement upper section through DV tool at 2800' with 990 sks. PSL class "C" 10% salt mixed and tail in with 100 sks. of class "C" neat. Cement circulated. Pressure tested to 1500# held ok. WOC 23 1/2 hours. Reduced hole to 7 7/8" at 4248' and resumed drilling operation.

RECEIVED
AUG 5 12 52 PM '88
CARRIZO
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Executive Vice President

DATE Aug. 4, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side