

## OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-30446

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USGS	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Phillips Petroleum Company		3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762		8. Farm or Lease Name Philmex	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>17S</u> RGE. <u>33E</u> NMMP		10. Field and Pool, or Wildcat Maljamar Gb/SA		9. Well No. <u>Fract 3427</u> <u>34</u>	
15. Date Spudded 9/09/88		16. Date T.D. Reached 9/15/88		17. Date Compl. (Ready to Prod.) Perf'd 9-22-88	
20. Total Depth 4800'		21. Plug Back T.D. 4752'		18. Elevations (DF, RKB, RT, GR, etc.) 4139' GR, 4150' RKB.	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres 4094-4588'		22. If Multiple Compl., How Many -		19. Elev. Casinghead 0-4800'	
26. Type Electric and Other Logs Run CNL-LDT-GR/Ca1		23. Intervals Drilled By Rotary Tools Cable Tools		25. Was Directional Survey Made No	
28. CASING RECORD (Report all strings set in well)		27. Was Well Cored No			
Casing Size		Weight lb./ft.		Depth Set	
8-5/8"		24# K-55		1482'	
5-1/2"		15.5# K-55		4800'	
29. LINER RECORD		30. TUBING RECORD			
Size		Top		Bottom	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf w/4" OD csg gun. 4094'-4097'; 4113'-4116'; 4117'-4119'; 4149'-4152'; 4154'-4156'; 4199'-4201'; 4215'-4218'; 4222'-4224'; 4253'-4255'; 4277'-4280'; 4316'-4320'; 4331'-4334'; 4398'-4406'; 4445'-4447'; 4451'-4454'; 4473'-4475'; 4479'-4481'; 4484'-4486'; 4493'-4496'; 4508'-4512'; 4516'-4521'; 4566'-4568'; 4573'-4579'; 4586'-4588'		Depth Interval		Amount and Kind Material Used	
		4094'-4588'		7600 gal. 15% NEFe HCl	
		4094'-4588"		75,000 gal. gelled crosslinked 2% KCL water	
				143,200 # 20/40 sand.	
33. PRODUCTION		Well Status (Prod. or Shut-in) Producing			
Date First Production 10/05/88		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1-1/4" X 16' pmp.			
Date of Test 10/18/88		Hours Tested 24		Choke Size 45	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
45		29		15	
Oil Gravity - API (Corr.) 36.9		Test Witnessed By D. C. Haynes			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		35. List of Attachments Logs furnished direct by logging company.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <u>W. J. Mueller</u>		TITLE <u>Engineering Supervisor, Reservoir</u>	
		DATE <u>October 25, 1988</u>			

## Philmex #34

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1430'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1575'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2630'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3771'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4074'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4513'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T. Tubb		T. Granite		T. Todilto			
T. Drinkard		T. Delaware Sand		T. Entrada			
T. Abo		T. Bone Springs		T. Wingate			
T. Wolfcamp				T. Chinle			
T. Penn.				T. Permian			
T. Cisco (Bough C)				T. Penn. "A"			

## OIL OR GAS SANDS OR ZONES

No. 1, from		to		No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1482	1482	Red Bed				
1482	3350	1868	Anhydrite, Salt				
3350	3560	210	Anhydrite				
3560	4195	635	Anhydrite, Dolomite				
4195	4800	605	Dolomite				
	TD						

REC-1179

NOV 2 1968

OCD  
NOBBS OFFICE