

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

API No. 30-025-30446

I.

Operator <b>Phillips Petroleum Company</b>	
Address <b>4001 Penbrook St., Odessa, TX 79762</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <del>Texas 3427</del> <b>Philmex</b>	Well No. <b>34</b>	Pool Name, Including Formation <b>Maljamar Gb/SA</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>B-2229</b>
Location				
Unit Letter <b>H</b> <b>1980</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>East</b>				
Line of Section <b>27</b> Township <b>17-S</b> Range <b>33-E</b> NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

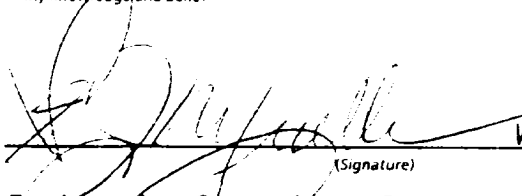
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 2528, Hobbs, NM 88240</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips 66 Natural Gas Co. GPM Gas Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>EFFECTIVE: February 1, 1992</b> <b>4001 Penbrook St., Odessa TX, 79762</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>K</b>	Sec <b>27</b>	Twp <b>17S</b>	Rge <b>33E</b>
Is gas actually connected? <b>Yes</b>		When <b>10/16/88</b>		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have  
been complied with and that the information given is true and complete to the best of  
my knowledge and belief

  
\_\_\_\_\_  
(Signature) **W. J. Mueller**  
\_\_\_\_\_  
(Title) **Engineering Supervisor, Reservoir**  
\_\_\_\_\_  
(Date) **October 25, 1988**

OIL CONSERVATION DIVISION

APPROVED **NOV 03 1988**, 19\_\_\_\_\_  
BY **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff Res'v
Date Spudded 9/09/88	Date Compl. Ready to Prod. Perf'd 9-22-88		Total Depth 4800'		P.B.T.D. 4752'			
Elevations (DF, RKB, RT, GR, etc.) 4139'GR, 4150' RKB	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4094'		Tubing Depth 4590'			
Perforations Perf'd 5-1/2" csg w/4" OD gun from 4094'-4588' (72'-144 holes)					Depth Casing Shoe 4800'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-5/8"	8-5/8" 24# K-55		1482'		1000 Sx Class "C", 2% Cacl.			
					Circ. 230 sx			
5-1/2"	5-1/2" 15.5# K-55		4800'		900 Sx Class "C" 300 sx "C" Neat			
					Circ. 124 sx.			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

##### OIL WELL

Date First New Oil Run To Tanks 10/05/88	Date of Test 10/17/88	Producing Method (Flow, pump, gas lift, etc.) 2" X 1-1/4" X 16' Pmp	
Length of Test 24 Hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 45	Water-Bbls. 15	Gas-MCF 29

##### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RELAYS

NOV 2 1988

NOBBS OFFICE