

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-10*
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No
B-2229

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
Oil Well ☒ Gas well ☐ Other ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well
Unit Letter H Located 1980 feet From the North Line
And 660 feet From The East Line of Sec 27 TWP 17-S RGE 33-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Philmax

9. Well No
34

10. Field and Pool, or Wildcat
Maljamar Gb/SA

12. County
Lea

19. Proposed Depth
±4900'

19A. Formation
Grayburg/SA

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
4140.3' GR (Unprepared)

21A. Kind & Status Plug Bond
Blanket

21B. Drilling Contractor
Will advise later

22. Approx. Date Work Will Start
Upon approval

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24# K-55	± 1430'	1000 sx Class "C"	Surface
7-7/8"	5-1/2"	15.5# K-55	± 4800'	1400 sx	Surface

(Caliper volume plus 30% excess.
Lead: Estimated 1000 sx Class "C"
w/5% salt; tail w/400 sx Class "C" Neat.)

Use mud additives as required for control

BOP Equip. Series 900, 3000# WP (See attached schematic - Fig. 7-9 or 7-10)

In above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv.

DATE August 16, 1988

ORIGINAL SIGNED BY JERRY CEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____

DATE AUG 18 '88

CONDITIONS OF APPROVAL, IF ANY

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Form 0-112
Supersedes 0-112-1
Effective 1-1-61

All distances must be from the outer boundaries of the Section.

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated on the reverse side of this form if necessary.

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization or forced-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller

Engineering Supervisor, Resv.

Phillips Petroleum Company

August 16, 1988

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Received
MAY 7, 1955

Registered Professional Engineer
and Professional Surveyor

Certificate No JOHN W WEST. 675