

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL		
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OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-025-30448

I.

Operator Phillips Petroleum Company	
Address 4001 Penbrook St., Odessa, TX 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tract 3127 Leamex	Well No. 47	Pool Name, Including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee State	Lease No B-2148
Location				
Unit Letter L	1980	Feet From The South	Line and 660	Feet From The West
Line of Section 25	Township 17-S	Range 33-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

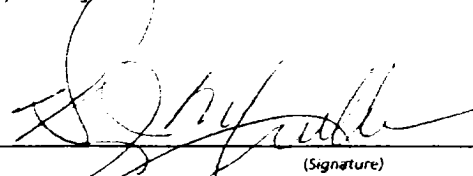
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Co. - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co. GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa TX, 79762			
If well produces oil or liquids, give location of tanks.	Unit C	Sec 36	Twp. 17S	Rge 33E
	Is gas actually connected? Yes		When 10/05/88	

If this production is commingled with that from any other lease or pool, give commingling order number: **PLC-76**

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.


(Signature) **W. J. Mueller**
Engineering Supervisor, Reservoir
(Title)
October 13, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED **205 23 1988** 19
BY **Eddie W. Seay**
TITLE **Oil & Gas Inspector**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for cahnges of owner,
well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8/27/88	Date Compl. Ready to Prod. Perf'd 9-07-88		Total Depth 4750'		P.B.T.D. 4712'				
Elevations (DF, RKB, RT, GR, etc.) 4125' GR, 4137' RKB	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4168'		Tubing Depth 4690'				
Perforations Perf'd 5-1/2" csg w/4" OD gun from 4168'-4688' (72'-144 holes)						Depth Casing Shoe 4750'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8" 24#		1489'		1000 Sx C, 2% CaCl ₂				
					Circ. 150 sx				
7-7/8"	5-1/2" 15.5#		4750'		1000 Sx C, 5% salt				
					+ 300 sx Cement				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks 9/19/88	Date of Test 10/06/88	Producing Method (Flow, pump, gas lift, etc.) 2" X 1-1/4" X 16' Insert Pmp	
Length of Test 24 Hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 19	Water-Ebls. 17	Gas-MCF 18

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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Midland County, Texas