

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-30448

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2148	
7. Unit Agreement Name	
8. Farm or Lease Name Leamex	
9. Well No. 47	
10. Field and Pool, or Wildcat Maljamar Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4125' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-07-88: RU WSU. Installed BOP, tst'd csg & BOP to 3000#. Ran GR-CCL from 4750' to 3500'.
Perf'd 5-1/2" csg. w/4" csg. guns 2 SPF from 4168'-4688'.

9-08-88: Trt'd perms w/7500 gals 15% NEFe HCl acid.

9-09 thru

9-11-88: Swbd back load.

9-12-88: Frac'd perms w/76,000 gals gelled crosslinked 2% KCl, 132,800# 20/40 mesh sand;
12,000# 20/40 Sandtrol resin-coated sand.

9-13 thru

9-19-88: Swbg. back load. Set 2-3/8" tbg. @ 4690'. WIH w/2" X 1-1/4" X 16' pump and rods.
Started pmppg. @ 4:00 p.m. 9-19-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/28/88

APPROVED BY Paul Kautz TITLE Geologist DATE Oct 4 1988

CONDITIONS OF APPROVAL, IF ANY: